

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING					FORM 3 AMENDED REPORT <input type="checkbox"/>	
APPLICATION FOR PERMIT TO DRILL				1. WELL NAME and NUMBER Natural Buttes Unit 640-13E		
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>				3. FIELD OR WILDCAT NATURAL BUTTES		
4. TYPE OF WELL Gas Well Coalbed Methane Well: NO				5. UNIT or COMMUNITIZATION AGREEMENT NAME NATURAL BUTTES		
6. NAME OF OPERATOR EOG Resources, Inc.				7. OPERATOR PHONE 435 781-9111		
8. ADDRESS OF OPERATOR 1060 East Highway 40, Vernal, UT, 84078				9. OPERATOR E-MAIL kaylene_gardner@eogresources.com		
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) U08512ST		11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>		
13. NAME OF SURFACE OWNER (if box 12 = 'fee') S				14. SURFACE OWNER PHONE (if box 12 = 'fee')		
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') ,, UT				16. SURFACE OWNER E-MAIL (if box 12 = 'fee')		
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')		18. INTEND TO COMMINGLE PRODUCTION DOWNSTREAM YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>		19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>		
20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	1619 FNL 1639 FEL	SWNE	13	10.0 S	22.0 E	S
Top of Uppermost Producing Zone	1619 FNL 1639 FEL	SWNE	13	10.0 S	22.0 E	S
At Total Depth	1619 FNL 1639 FEL	SWNE	13	10.0 S	22.0 E	S
21. COUNTY UINTAH		22. DISTANCE TO NEAREST LEASE LINE (Feet) 437		23. NUMBER OF ACRES IN DRILLING UNIT 600		
		25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 440		26. PROPOSED DEPTH MD: 7135 TVD: 7135		
27. ELEVATION - GROUND LEVEL 5304		28. BOND NUMBER 6196017		29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 49-225(A31368)		
ATTACHMENTS						
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES						
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER			<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN			
<input type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)			<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER			
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)			<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP			
NAME Kaylene Gardner		TITLE Sr. Regulatory Assistant		PHONE 435 781-9111		
SIGNATURE		DATE 11/21/2007		EMAIL kaylene_gardner@eogresources.com		
API NUMBER ASSIGNED 43047500140000				APPROVAL		

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 07-31-08
By: [Signature]

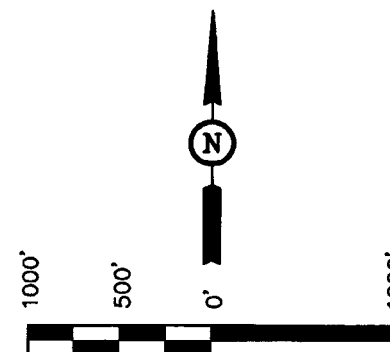
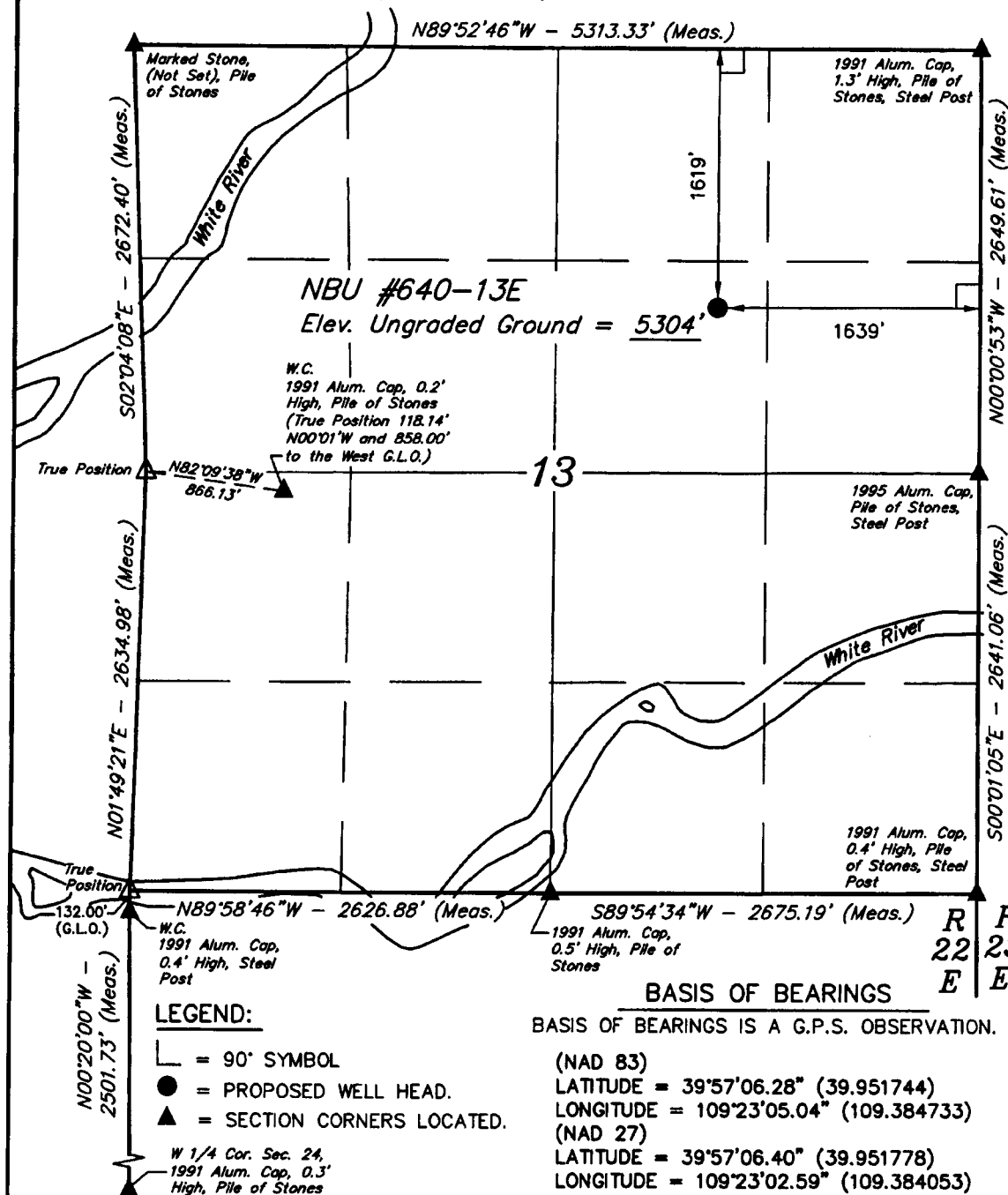
T10S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

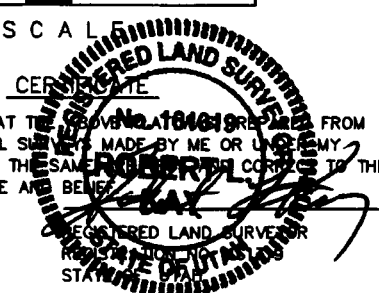
Well location, NBU #640-13E, located as shown in the SW 1/4 NE 1/4 of Section 13, T10S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



THIS IS TO CERTIFY THAT THE ABOVE DATA IS A TRUE AND CORRECT REPRESENTATION OF THE FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-01-07	DATE DRAWN: 10-29-07
PARTY C.R. J.M. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Cond	17.5	13.375	0	45		
Pipe	Grade	Length	Weight			
	H-40	45	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	0			
		Cement Description	Class	Sacks	Yield	Weight
			C	0	0.0	0.0

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Surf	12.25	9.625	0	2300		
Pipe	Grade	Length	Weight			
	J-55	2300	36.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		0	2300			
		Cement Description	Class	Sacks	Yield	Weight
			G	185	3.82	11.0
			G	207	1.18	15.6

Proposed Hole, Casing, and Cement						
String	Hole Size	Casing Size	Top (MD)	Bottom (MD)		
Prod	7.875	4.5	0	7135		
Pipe	Grade	Length	Weight			
	N-80	7135	48.0			
	Cement Interval	Top (MD)	Bottom (MD)			
		2100	7135			
		Cement Description	Class	Sacks	Yield	Weight
			G	102	3.91	11.0
			G	621	1.28	14.1

EIGHT POINT PLAN

NATURAL BUTTES UNIT 640-13E **SW/NE, SEC. 13, T10S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,114		Shale	
Wasatch	4,078	Primary	Sandstone	Gas
Chapita Wells	4,617	Primary	Sandstone	Gas
Buck Canyon	5,305	Primary	Sandstone	Gas
North Horn	5,948	Primary	Sandstone	Gas
KMV Price River	6,349	Primary	Sandstone	Gas
TD	7,135			

Estimated TD: 7,135' or 200'± below Price River top **Anticipated BHP: 3,895 Psig**

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT: Production Hole – 5000 Psig BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	17 ½"	0 – 45'	13 ¾"	48.0#	H-40	STC	770 PSI	1730 PSI	322,000#
Surface	12 ¼"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
NATURAL BUTTES UNIT 640-13E
SW/NE, SEC. 13, T10S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN
NATURAL BUTTES UNIT 640-13E
SW/NE, SEC. 13, T10S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
Cement Bond / Casing Collar Locator and Pulsed Neutron

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 102 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 621 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN
NATURAL BUTTES UNIT 640-13E
SW/NE, SEC. 13, T10S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

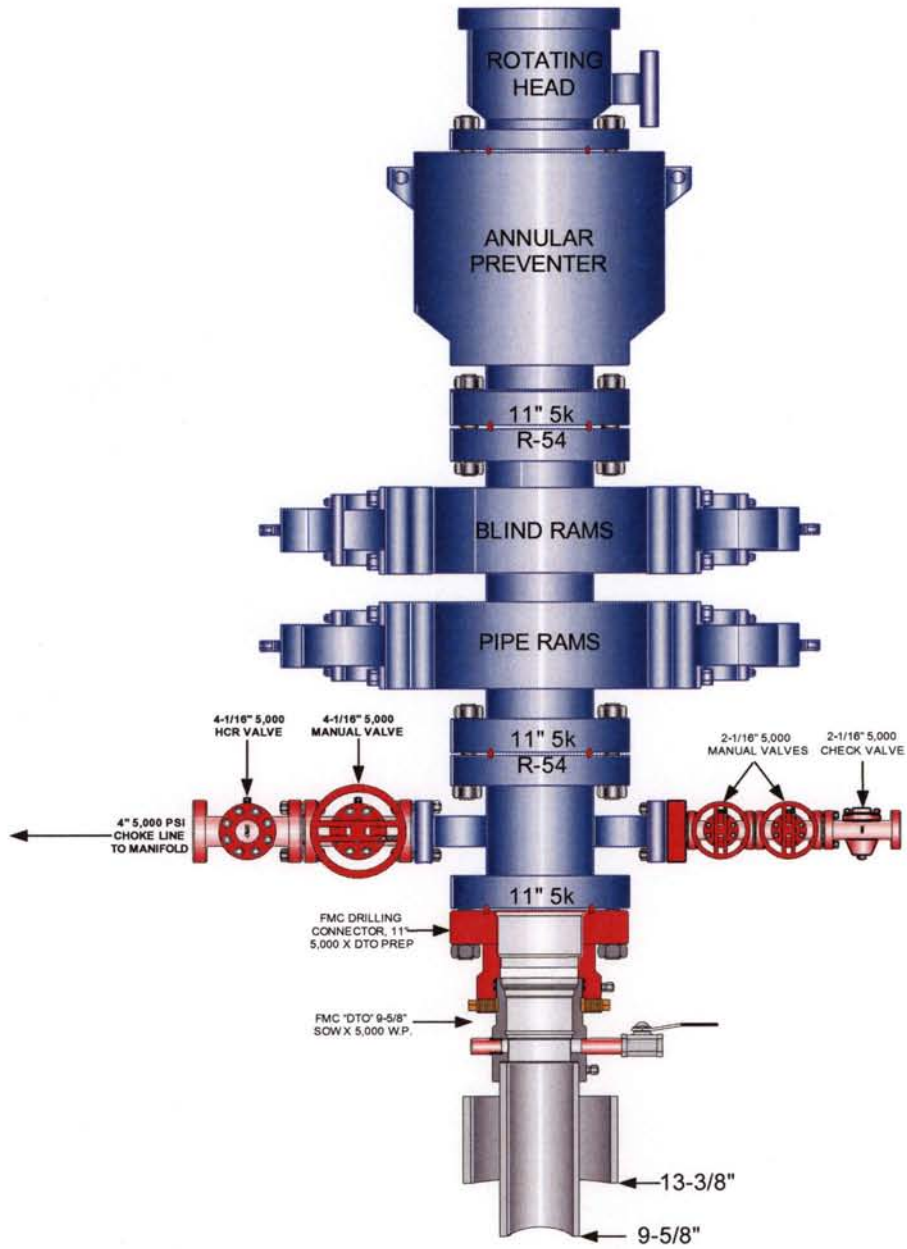
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

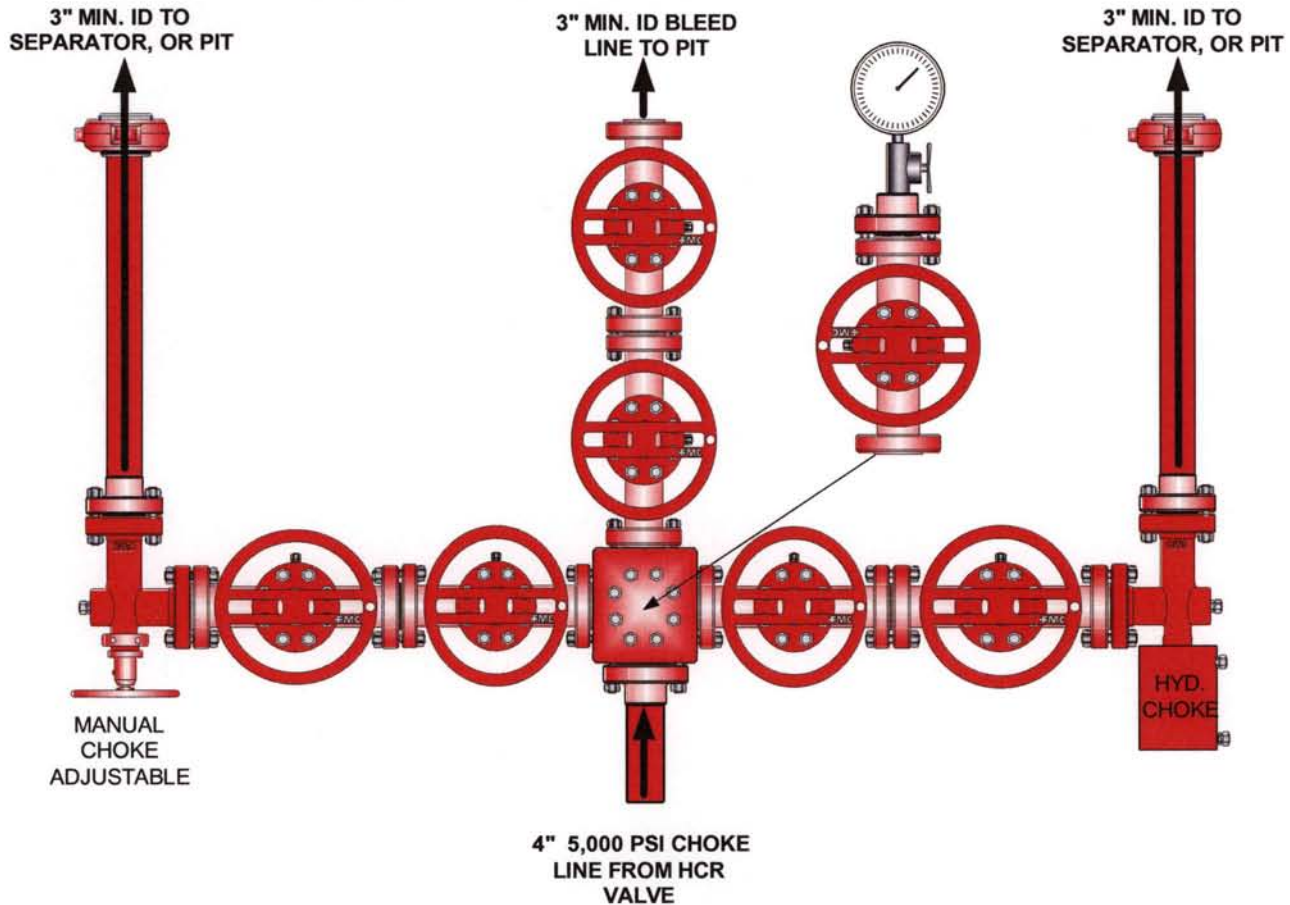
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



EOG RESOURCES CHOKE MANIFOLD CONFIGURATION W/ 5,000 PSI WP VALVES

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***Natural Buttes Unit 640-13E
SWNE, Section 13, T10S, R22E
Uintah County, Utah***

SURFACE USE PLAN

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 250' in length. See attached Topo B.
- B. The access road has a 40-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.
- I. A 40-foot permanent right-of-way is requested. No surfacing material will used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 40 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 40 foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Third Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and attaching piping.
2. Gas gathering lines – A 4" gathering line will be buried from dehy to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline is 283' x 40'. The proposed pipeline leaves the western edge of the well pad (Lease U-08512 ST) proceeding in a southerly direction for an approximate distance of 283' tying into an existing pipeline. Pipe

will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.

4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be from Ouray Municipal Water Plant at Ouray, Utah, and/or Bonanza Power Plant water source in Sec 26, T8S, R23E Uintah County, UT (State Water Right # 49-225(A31368)). Water will be hauled by a licensed trucking company.
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

1. Cuttings will be confined in the reserve pit.
2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.

4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit or by removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt and a 16 millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout and soil material stockpile location as approved on On-site.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction, the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion

of construction, the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16-foot gate shall be installed in any fence where a road is regularly traveled. If the well is a producer, the cattleguards (shall/shall not) be permanently counted on concrete bases. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours – See attached Figure #3. The reserve pit will be reclaimed within 90 days from the date of the well completion, or as soon as environmental conditions allow. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriated surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

State of Utah

12. OTHER INFORMATION:

- A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:
- Whether the materials appear eligible for the National Register of Historic Places;
 - The mitigation measures the operator will likely have to undertake before the site can be used.
 - A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along Right-of-Ways for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill” will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied, as needed, to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey will be conducted and submitted by Montgomery Archaeological Consultants. A paleontology survey will be conducted and submitted by Intermountain Paleontology.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene R. Gardner
EOG Resources, Inc.
P.O. Box 1815
Vernal, Ut 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the Natural Buttes Unit 640-13E Well, located in the SWNE, of Section 13, T10S, R22E, Uintah County, Utah; State land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

November 15, 2007
Date

Kaylene R. Gardner, Lead Regulatory Assistant

EOG RESOURCES, INC.
NBU #640-13E
SECTION 13, T10S, R22E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 3.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHWEST; TURN RIGHT AND PROCEED IN A SOUTHWESTERLY DIRECTION APPROXIMATELY 0.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY, THEN SOUTHWESTERLY, THEN SOUTHEASTERLY DIRECTION APPROXIMATELY 5.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY, THEN SOUTHWESTERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS FOR THE NBU #639-13RE TO THE NORTH; FOLLOW ROAD FLAGS IN A NORTHERLY DIRECTION APPROXIMATELY 0.2 MILES TO THE BEGINNING OF THE PROPOSED ACCESS ROAD TO THE NORTHWEST; FOLLOW ROAD FLAGS IN A NORTHWESTERLY DIRECTION APPROXIMATELY 250' TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.3 MILES.

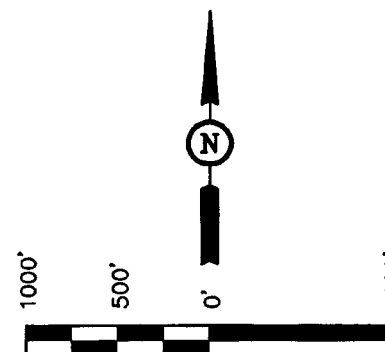
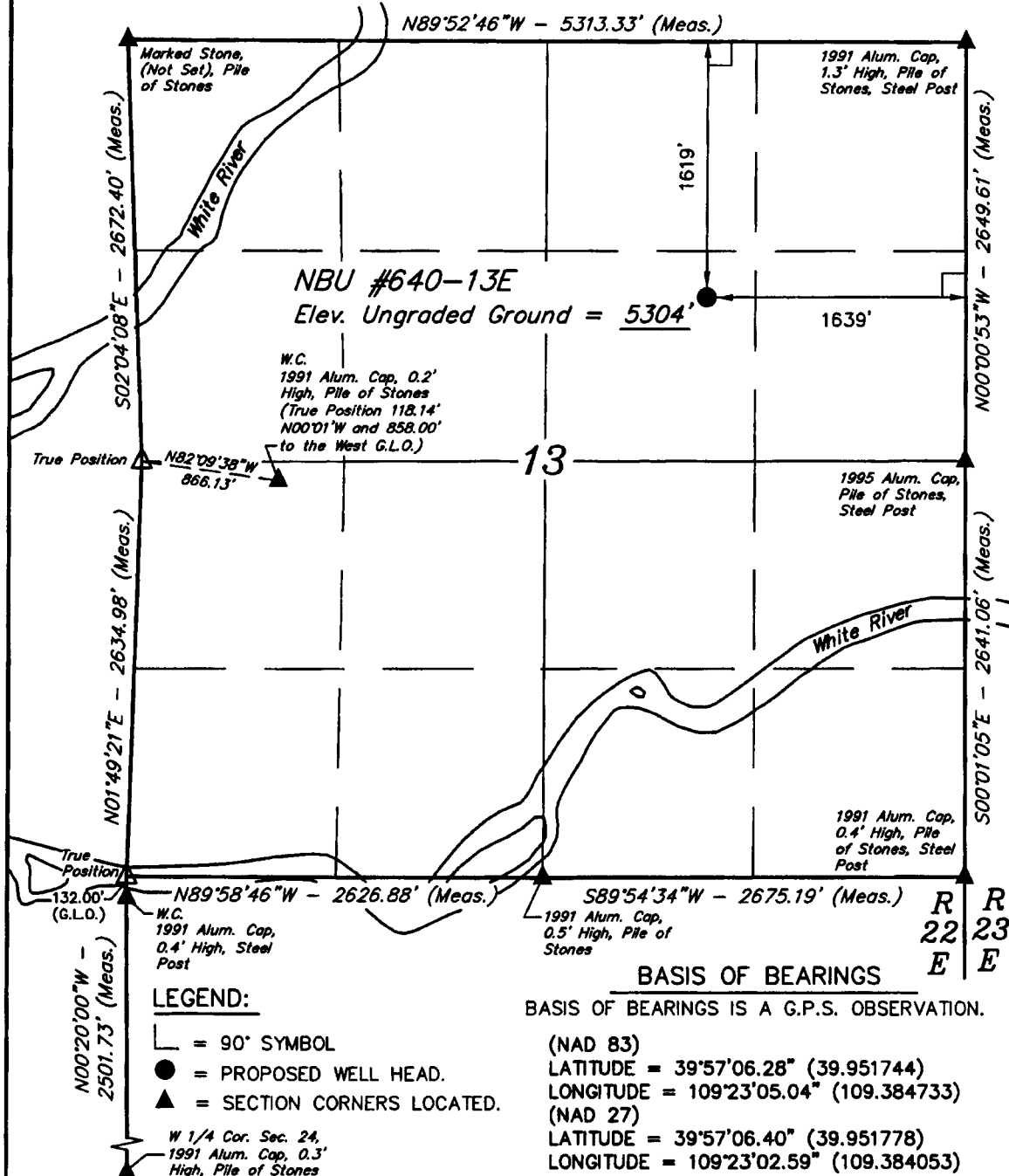
T10S, R22E, S.L.B.&M.

EOG RESOURCES, INC.

Well location, NBU #640-13E, located as shown in the SW 1/4 NE 1/4 of Section 13, T10S, R22E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

TWO WATER TRIANGULATION STATION LOCATED IN THE NW 1/4 OF SECTION 1, T10S, R21E, S.L.B.&M. TAKEN FROM THE BIG PACK MTN NE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5238 FEET.



THIS IS TO CERTIFY THAT THE ABOVE REPRESENTS THE TRUE AND CORRECT LOCATION OF THE PROPOSED WELL HEAD AS SHOWN ON THE FIELD NOTES OF ACTUAL SURVEY MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME IS IN ACCORDANCE WITH THE BEST OF MY KNOWLEDGE AND BELIEF.

CERTIFICATE

REGISTERED LAND SURVEYOR
STATE OF UTAH
No. 104019
ROBERT L. RAY

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 10-01-07	DATE DRAWN: 10-29-07
PARTY C.R. J.M. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COOL	FILE EOG RESOURCES, INC.	

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

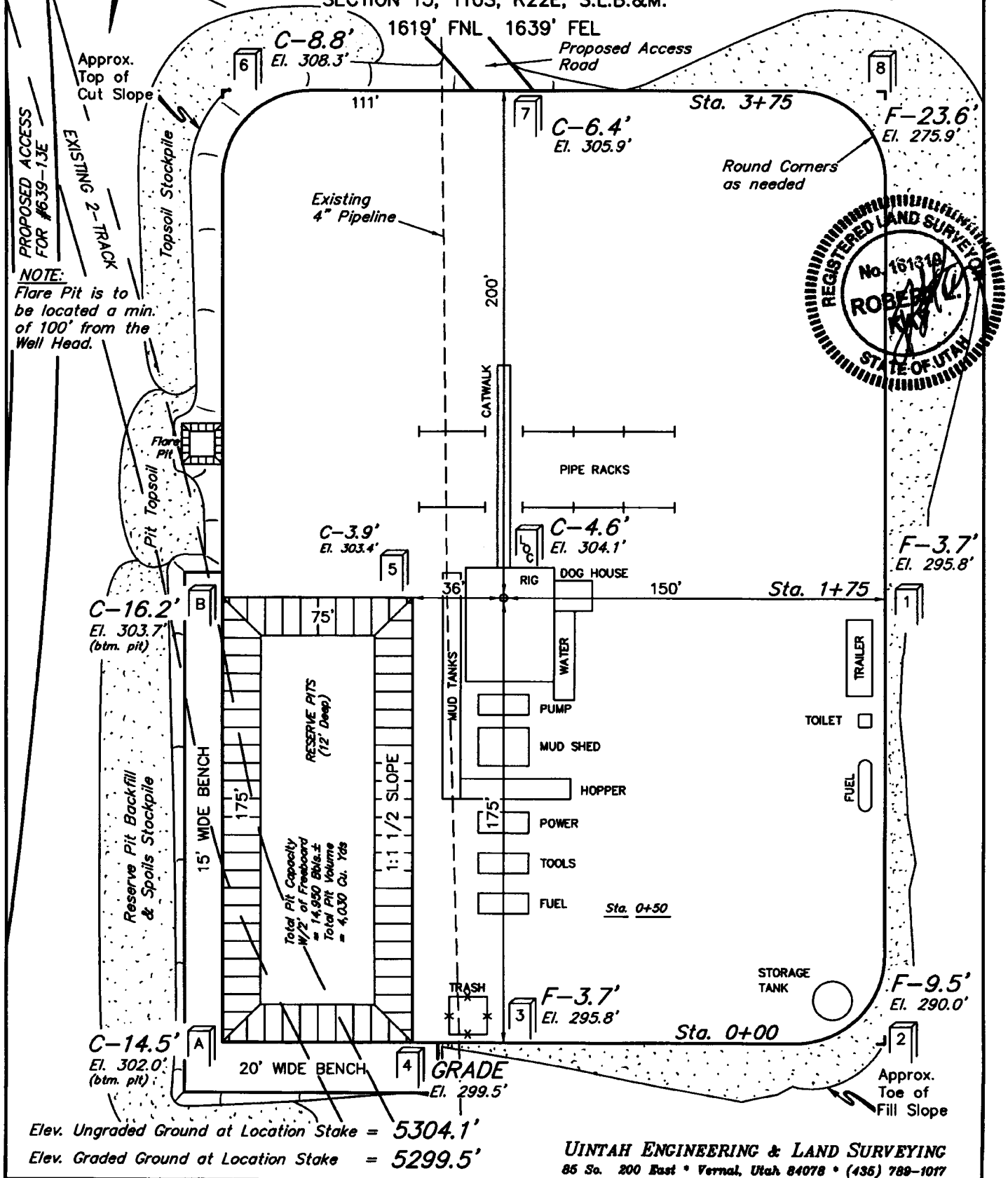
NBU #640-13E
SECTION 13, T10S, R22E, S.L.B.&M.

FIGURE #1

SCALE: 1" = 50'

DATE: 10-29-07

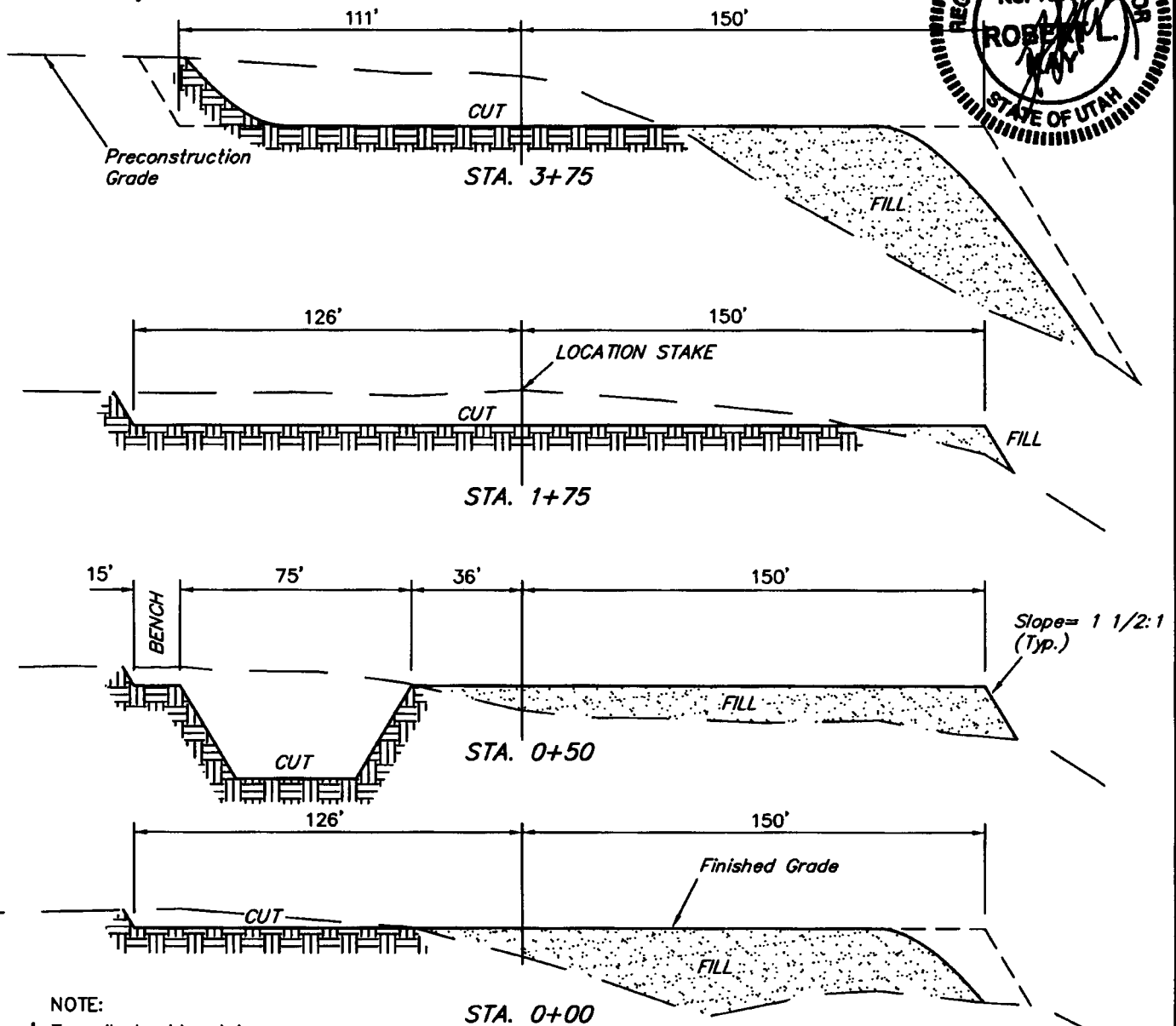
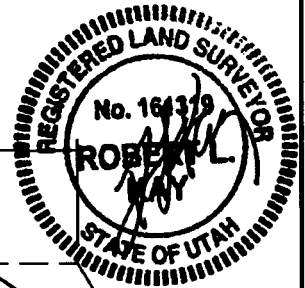
Drawn By: L.K.



EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
NBU #640-13E
SECTION 13, T10S, R22E, S.L.B.&M.
1619' FNL 1639' FEL

FIGURE #2

1" = 20'
 X-Section
 Scale
 1" = 50'
 DATE: 10-29-07
 Drawn By: L.K.



NOTE:
 Topsoil should not be
 Stripped Below Finished
 Grade on Substructure Area.

*** NOTE:**
 FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,320 Cu. Yds.
 Remaining Location = 12,640 Cu. Yds.
TOTAL CUT = 14,960 CU.YDS.
FILL = 10,620 CU.YDS.

EXCESS MATERIAL = 4,340 Cu. Yds.
 Topsoil & Pit Backfill = 4,340 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 0 Cu. Yds.
 (After Interim Rehabilitation)

UINTAH ENGINEERING & LAND SURVEYING
 85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017



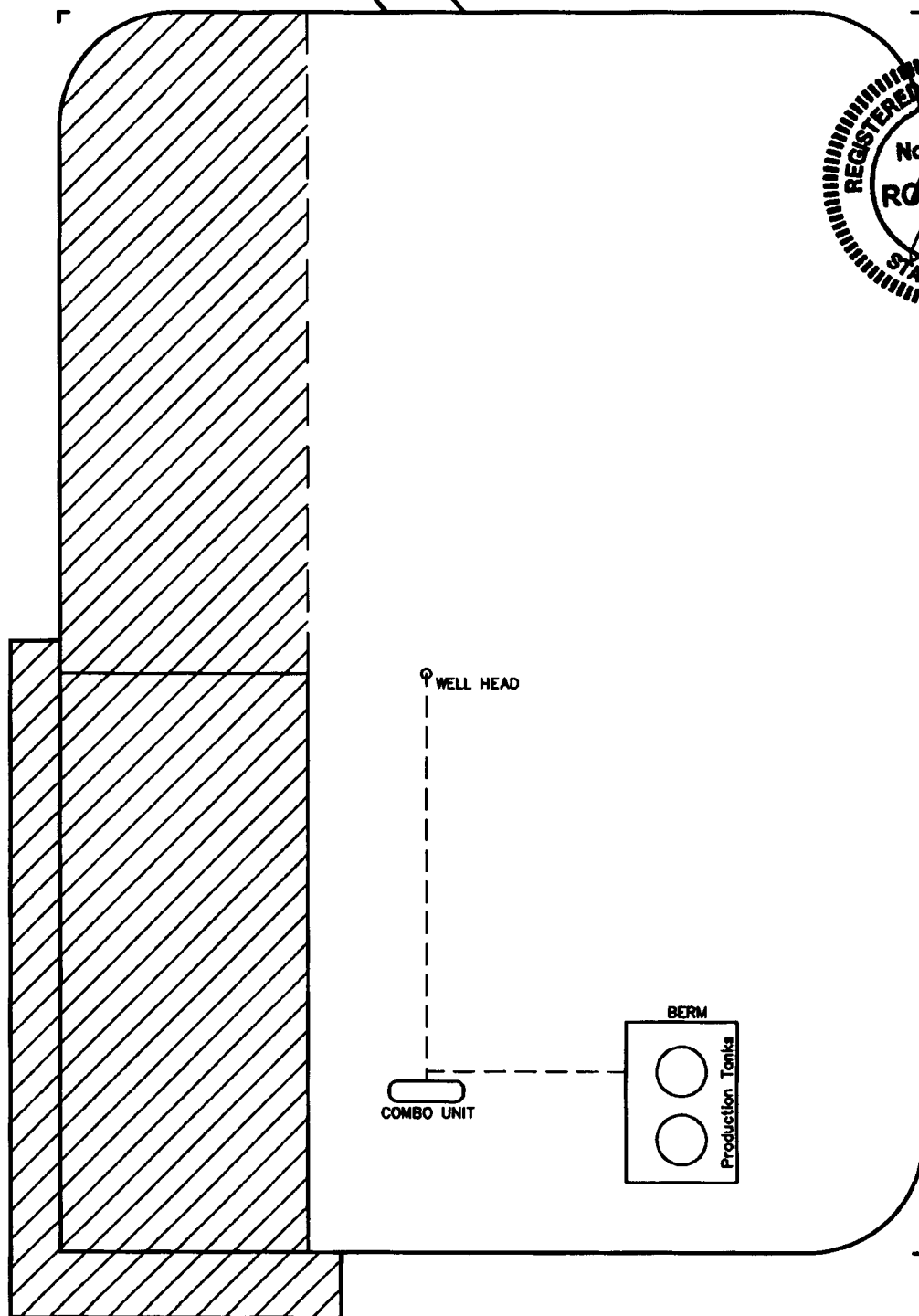
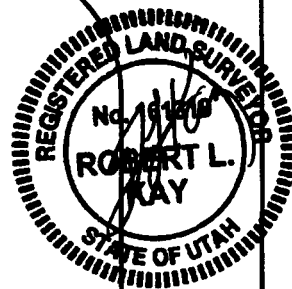
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR

NBU #640-13E
SECTION 13, T10S, R22E, S.L.B.&M.

1619' FNL 1639' FEL
Access Road

FIGURE #3

SCALE: 1" = 50'
DATE: 10-29-07
Drawn By: L.K.



 RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East • Vernal, Utah 84078 • (435) 789-1017

EOG RESOURCES, INC.

NBU #640-13E

LOCATED IN UINTAH COUNTY, UTAH
SECTION 13, T10S, R22E, S.L.B.&M.

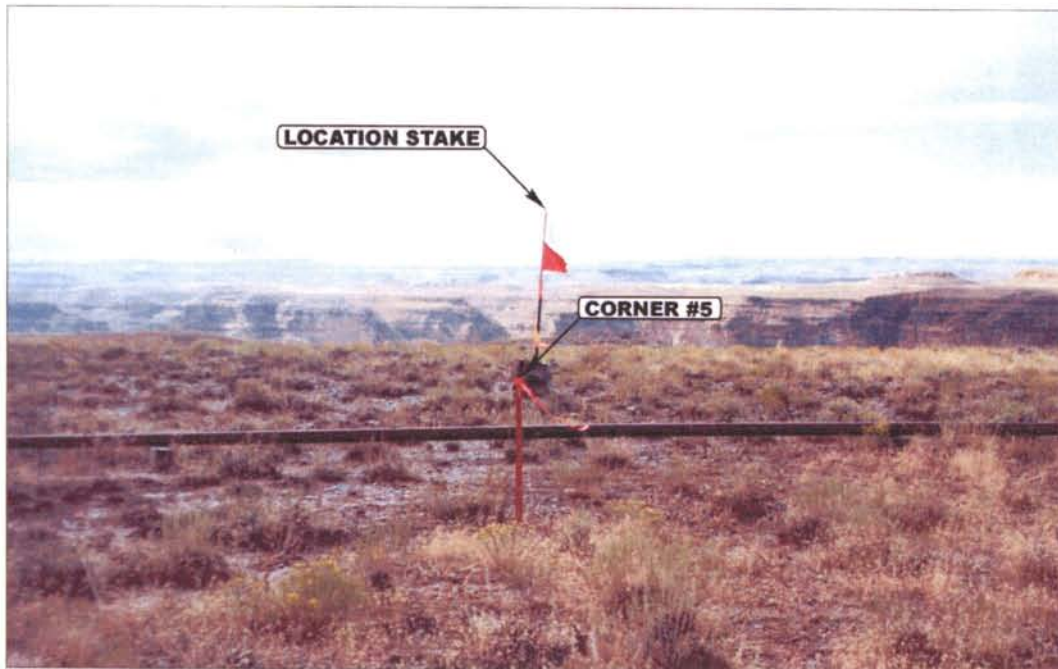


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: SOUTHWESTERLY



PHOTO: VIEW OF EXISTING ACCESS

CAMERA ANGLE: NORTHEASTERLY



UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

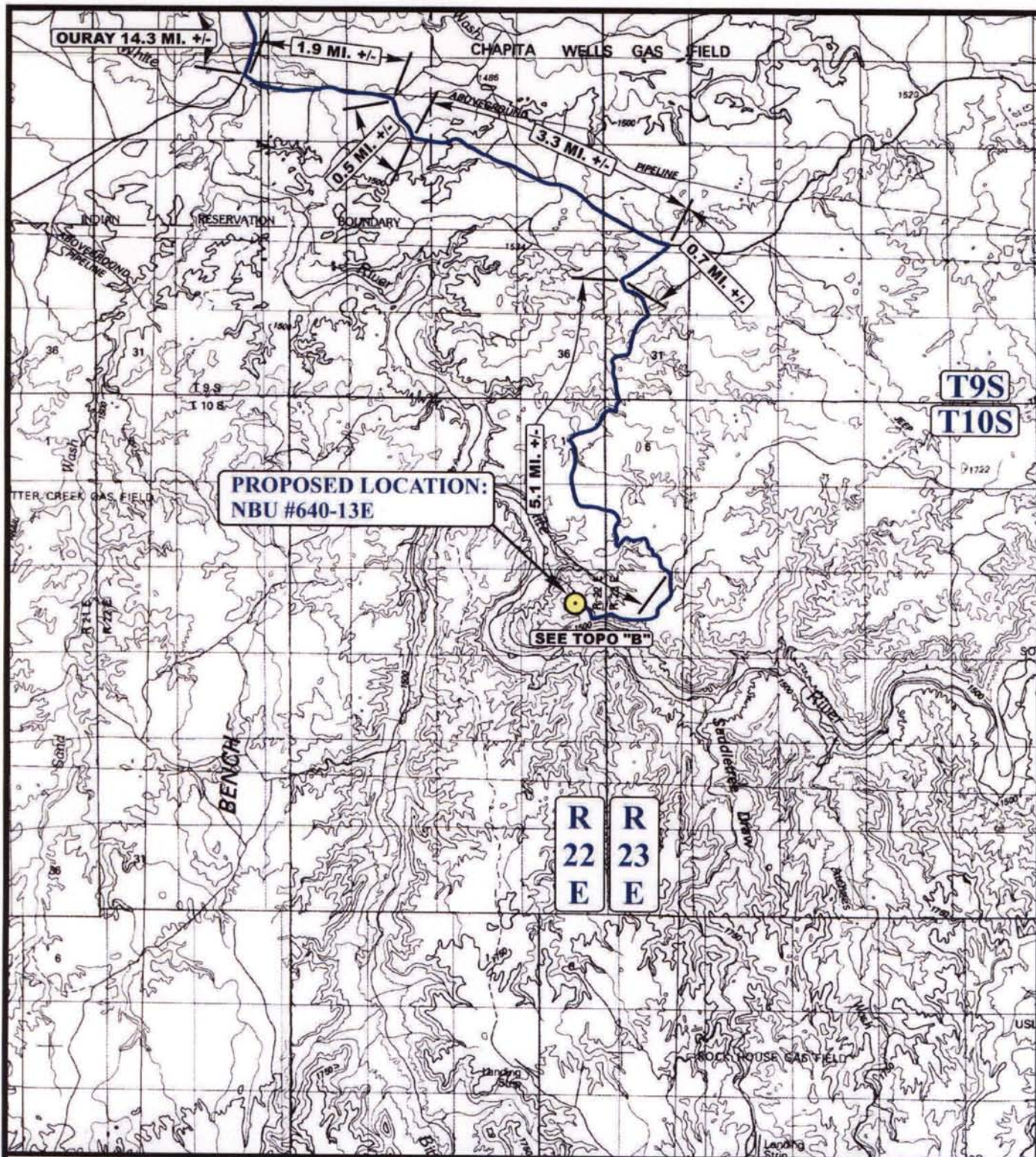
10 **24** **07**
MONTH DAY YEAR

PHOTO

TAKEN BY: L.K.

DRAWN BY: Z.L.

REVISED: 00-00-00



LEGEND:

● PROPOSED LOCATION

N



EOG RESOURCES, INC.

NBU #640-13E

SECTION 13, T10S, R22E, S.L.B.&M.

1619' FNL 1639' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

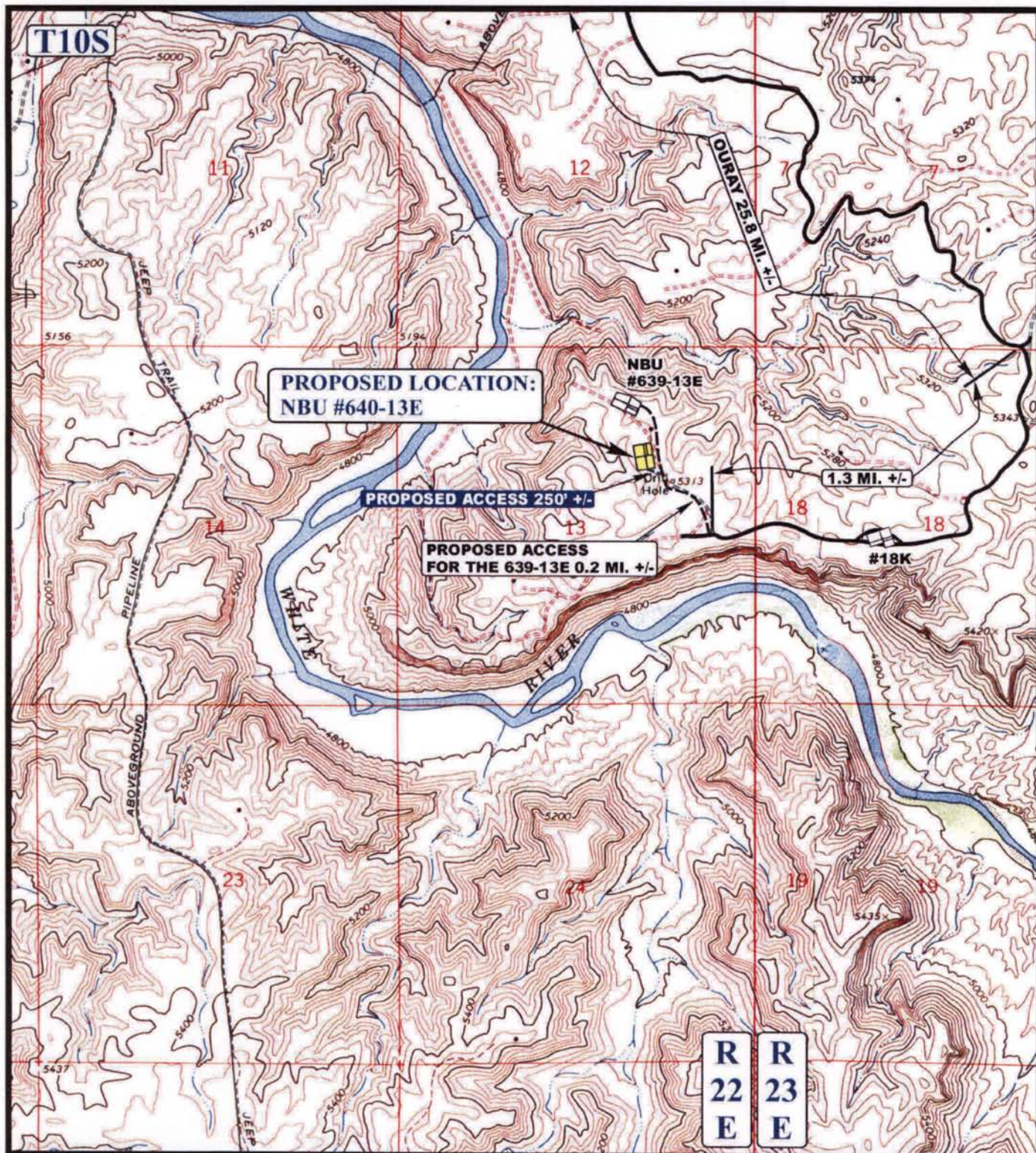
10 24 07
MONTH DAY YEAR

SCALE: 1:100,000

DRAWN BY: Z.L.

REVISED: 00-00-00





LEGEND:

— EXISTING ROAD
- - - PROPOSED ACCESS ROAD

EOG RESOURCES, INC.

NBU #640-13E
SECTION 13, T10S, R22E, S.L.B.&M.
1619' FNL 1639' FEL

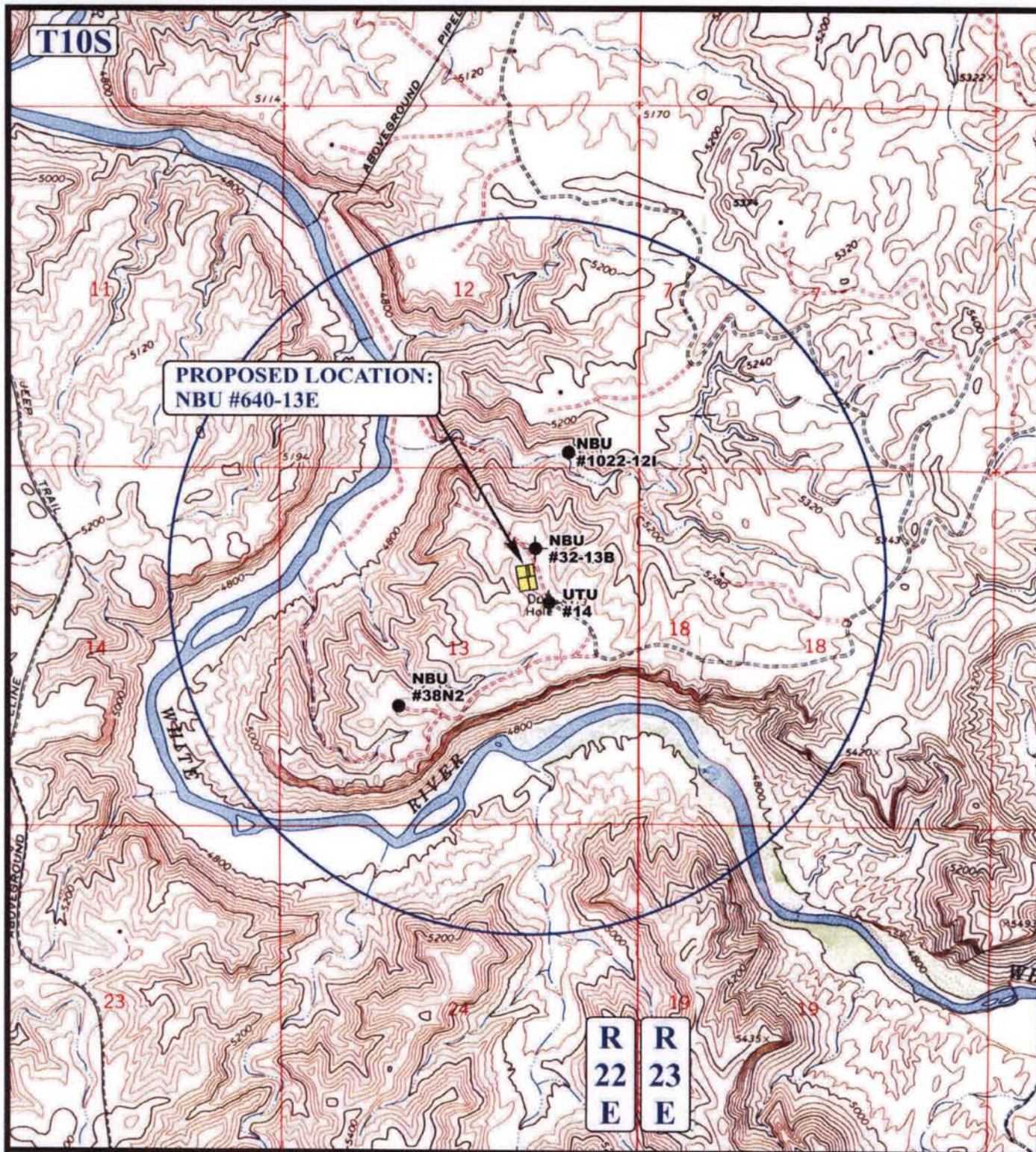


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85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC MAP
10 24 07
MONTH DAY YEAR
SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





LEGEND:

- DISPOSAL WELLS
- PRODUCING WELLS
- SHUT IN WELLS
- WATER WELLS
- ABANDONED WELLS
- TEMPORARILY ABANDONED



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EOG RESOURCES, INC.

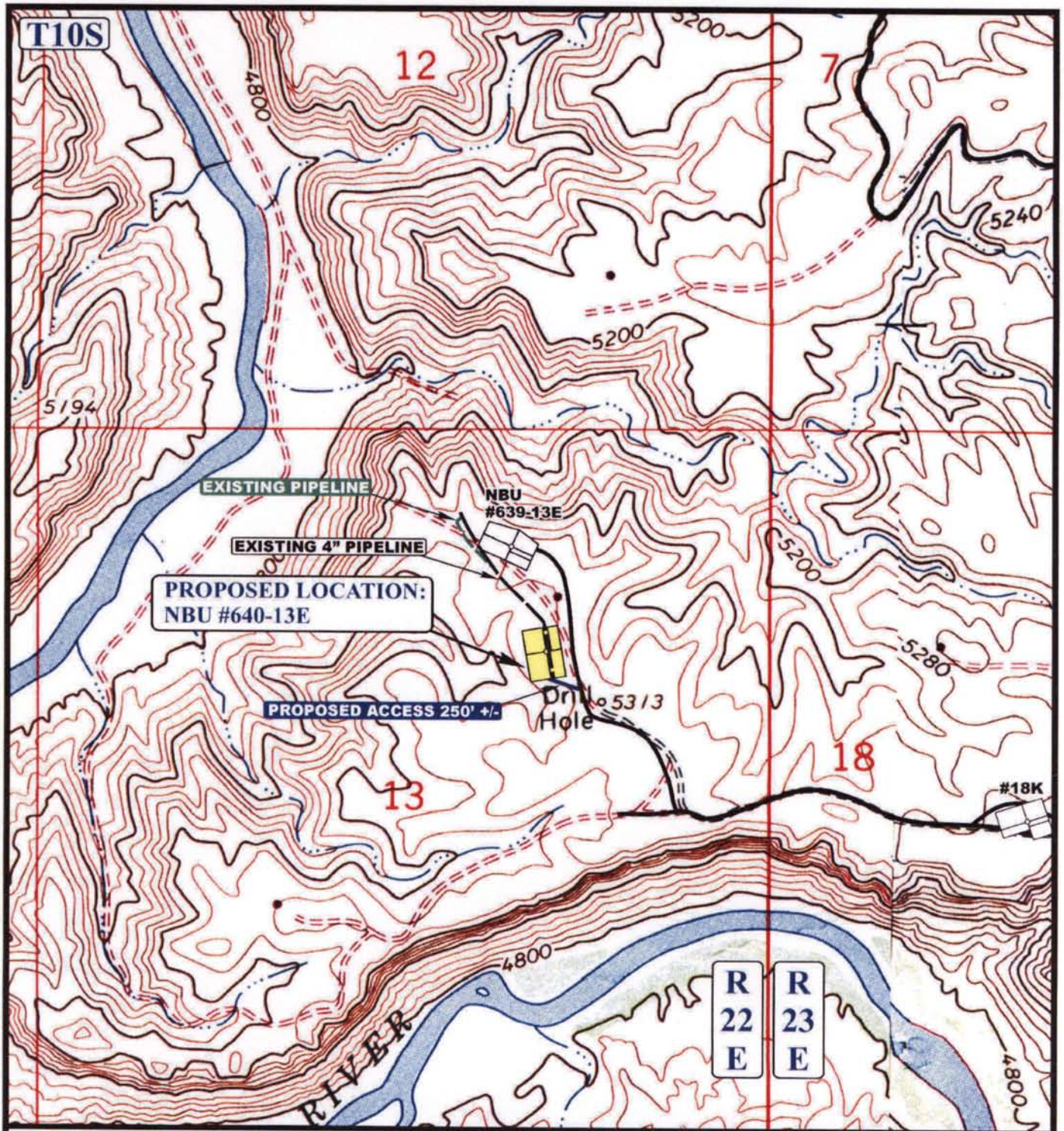
NBU #640-13E
SECTION 13, T10S, R22E, S.L.B.&M.
1619' FNL 1639' FEL

**TOPOGRAPHIC
MAP**

10 24 07
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE RE-ROUTE DISTANCE = 283' +/-

LEGEND:

- EXISTING PIPELINE
- PROPOSED ACCESS ROAD
- PROPOSED PIPELINE RE-ROUTE



EOG RESOURCES, INC.

NBU #640-13E
SECTION 13, T10S, R22E, S.L.B.&M.
1619' FNL 1639' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP

10	24	07
MONTH	DAY	YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/15/2007

API NO. ASSIGNED: 43-047-50014

WELL NAME: NBU 640-13E

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435 781-9111

CONTACT: Kaylene Gardner

PROPOSED LOCATION:

SWNE 13 100S 220E

SURFACE: 1619 FNL 1639 FEL

BOTTOM: 1619 FNL 1639 FEL

COUNTY: Uintah

LATITUDE: 39.95178 LONGITUDE: -109.3841

UTM SURF EASTINGS: 638040 NORTHINGS: 4423445

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering	DGD	1/4/08
Geology		
Surface		

LEASE TYPE: 3 - State

LEASE NUMBER: U08512ST

SURFACE OWNER: 3 - State

PROPOSED FORMATION: NHORN

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[] Ind[] Sta[3] Fee[]
(No. 6196017)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 49-225(A31))
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: NATURAL BUTTES *OK*

___ R649-3-2. General

Siting: 460' From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 173-14

Eff Date: 12-2-1999

Siting: 460' fr ubdrg E. 1/4 sec 10, T. 39N, R. 10W

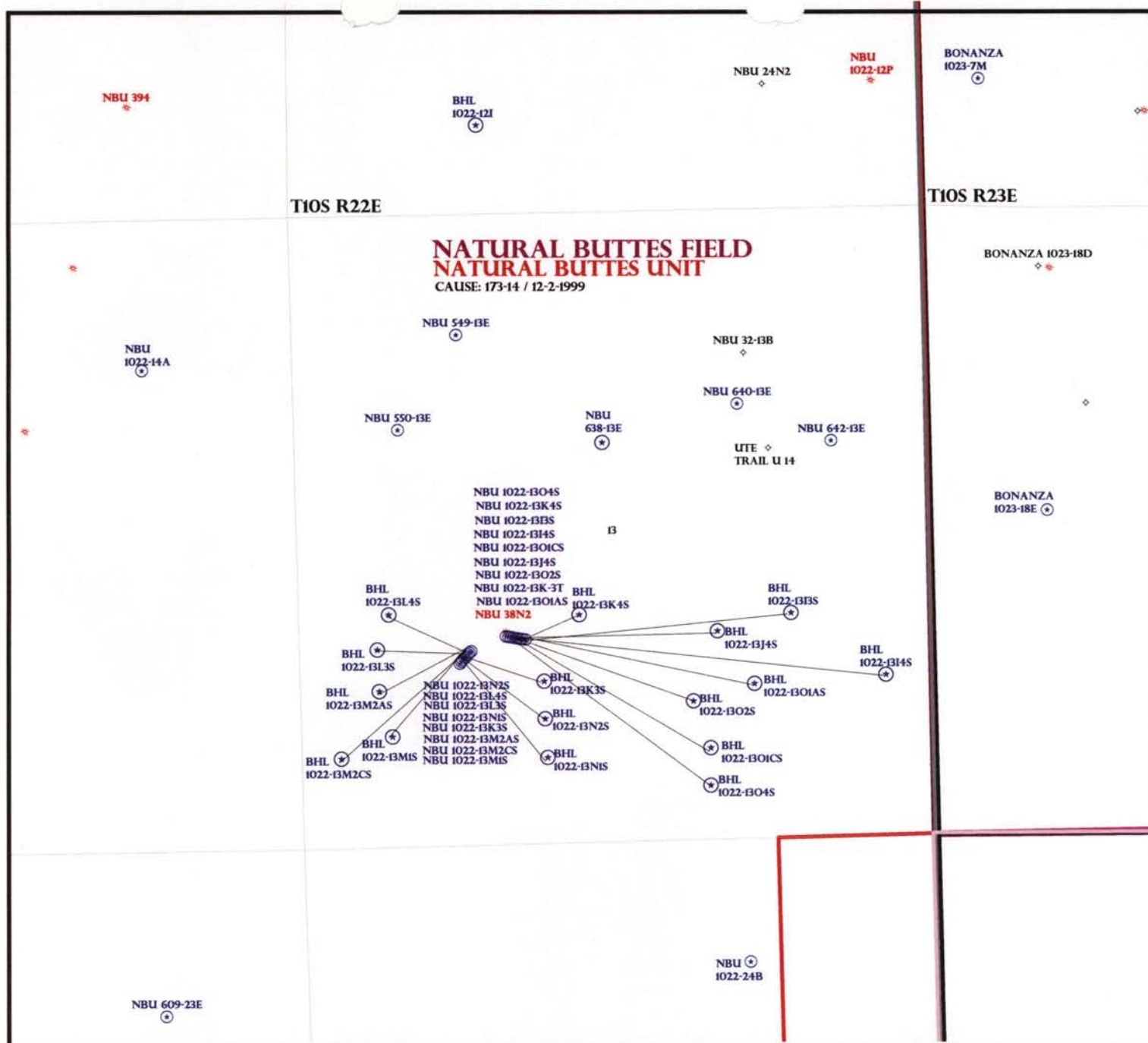
___ R649-3-11. Directional Drill

COMMENTS: Needs Pres U (12-04-02)

STIPULATIONS: 1- OIL SHALE
2- STATEMENT OF BASIS

3- Surface Csg Cmt step

4- Cmt step #3 (4 1/2" production, 2100' md)



OPERATOR: EOG RESOURCES INC (N9550)

SEC: 13 T.10S R. 22E

FIELD: NATURAL BUTTES (630)

COUNTY: UINTAH

CAUSE: 173-14 / 12-2-1999

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 27-NOVEMBER-2007

Application for Permit to Drill

Statement of Basis

12/19/2007

Utah Division of Oil, Gas and Mining

Page 1

APD No	API WellNo	Status	Well Type	Surf Ownr	CBM
612	43-047-50014-00-00	SITLA	GW	S	No
Operator	EOG RESOURCES, INC.		Surface Owner-APD		
Well Name	Natural Buttes Unit 640-13E		Unit	NATURAL BUTTES	
Field	NATURAL BUTTES		Type of Work	DRILL	
Location	SWNE 13 10S 22E S 1619 FNL 1639 FEL GPS Coord (UTM) 638040E 4423445N				

Geologic Statement of Basis

EOG proposes to set 2,300' of surface casing at this location. The depth to the base of the moderately saline water at this location is estimated to be at a depth of 4,300'. A search of Division of Water Rights records shows no water wells within a 10,000 foot radius of the center of Section 13. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Production casing cement should be brought up above the base of the moderately saline ground water to isolate it from fresher waters uphole.

Brad Hill
APD Evaluator

12/19/2007
Date / Time

Surface Statement of Basis

The general area is in the southeast end of the Natural Buttes Unit, and contains the White River and short rugged drainages that drain into the White River. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 1 mile. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 35 air miles and 58 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads to within 250 feet of the location where a new road will be constructed.

The proposed NBU 640-13E gas well location is on a north-south flat topped ridge which breaks off sharply on the west between corners 1 and 8. Beyond this point the terrain increases in steepness into a canyon which forms a 'Y' to the west of the location. This canyon continues west to the White River. Corner 2 on the north end of the location is at the edge of a significant swale. The beginning of the swale will be filled and no diversion is needed. Fill for corner 2 should be restricted so that it does not extend to the bottom of the swale. Additional rounding at corner 8 is needed to reduce the fill depth and the limits in this area. Due to the formations in the area and the short distance to the River the reserve pit should be double lined with a 20-mil liner and adequately padded. To provide for early detection of potential leaks from the reserve pit, daily monitoring of the pit level and volume needs to occur. The location should be stable and pose no other problems for drilling and operating a well and appears to be the only site available in the immediate area. The White River is not within view of the location. A pipeline running through the location will be relocated. Both the surface and minerals are owned by SITLA. Ed Bonner and Jim Davis of SITLA were invited to the pre-site evaluation. Neither attended.

Daniel Emmet represented the Utah Division of Wildlife Resources. Mr. Emmet stated the area is classified as crucial yearlong habitat for antelope. He however recommended no stipulations for this species as the loss of forage from this location is not significant and water not forage is the factor limiting the herd population in the area. Also the following statement by the UDWR was emailed to DOGM for consideration in approving the Permit to Drill. "The White River in Utah is home to one of the more intact native fish assemblages in the Colorado River basin. We regularly see large adult Colorado pikeminnow (*Ptychocheilus lucius*) and all

Application for Permit to Drill

Statement of Basis

12/19/2007

Utah Division of Oil, Gas and Mining

Page 2

age/size classes of flannemouth sucker (*Catostomus latipinnis*), bluehead sucker (*Catostomus discobolus*), and roundtail chub (*Gila robusta*). The pikeminnow is an endangered species covered under the ESA and managed through activities funded by the Upper Colorado River Endangered Fish Recovery Program. The remaining three species are state sensitive species covered under a Range-wide Conservation Agreement and Strategy signed by six states and numerous federal and tribal agencies and a State Management Plan for the three species also signed by state, federal, and tribal agencies. We have planned many conservation actions for the three species around the state; however, we have not worried about the White River populations as much because we still see all life stages here. If development is allowed without mitigation for potential impacts to these species, we could see a disruption in this population like we've seen in other streams and rivers across the state. Spills and/or leaks may impact these fish by a number of means, from simply causing a fish kill and harming all individuals that cannot escape the spill to interruption of spawning cues (meaning they may go one or more years depending on the severity of the spill without spawning)."

Mr Emmett gave Byron Tolman, representing EOG Resources a DWR recommended seed mix to use when re-vegetating the area.

The reserve pit is proposed on the northeast portion of the location within an area of cut. Dimensions are 75' x 175' x 12' deep. Due to the formations in the area and the short distance to the River the reserve pit should be double lined with a 20-mil liner and adequately padded. To provide for early detection of potential leaks from the reserve pit, daily monitoring of the pit level and volume needs to occur. The Roosevelt Field Office (435-789-5474) will be notified 24 hours in advance of lining the reserve pit.

Floyd Bartlett
Onsite Evaluator

12/4/2007
Date / Time

Conditions of Approval / Application for Permit to Drill

Category	Condition
Pits	A double synthetic liner each with a minimum thickness of 20 mils and an appropriate thickness of felt sub-liner to cushion the liners shall be properly installed and maintained in the reserve pit. The Roosevelt Field Office (435-789-5474) will be notified 24 hours in advance of lining the reserve pit.

ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator EOG RESOURCES, INC.
Well Name Natural Buttes Unit 640-13E
API Number 43-047-50014-0 **APD No** 612 **Field/Unit** NATURAL BUTTES
Location: 1/4,1/4 SWNE **Sec** 13 **Tw** 10S **Rng** 22E 1619 FNL 1639 FEL
GPS Coord (UTM) **Surface Owner**

Participants

Floyd Bartlett (DOGM), Byron Tolman (Agent for EOG Resources) and Daniel Emmet (UDWR).

Regional/Local Setting & Topography

The general area is in the southeast end of the Natural Buttes Unit, and contains the White River and short rugged drainages that drain into the White River. Topography is varied and frequently dissected by short draws or washes, which become overly steep as they approach the White River breaks or rim. Distance to the White River varies from ¼ mile to 1 mile. The side drainages are dry except for ephemeral flows. No seeps or springs exist in the area. An occasional pond has been constructed to supply water for livestock and antelope. Vernal, Utah is approximately 35 air miles and 58 road miles to the northwest. The area is accessed by Utah State, Uintah County and oilfield development Roads to within 250 feet of the location where a new road will be constructed.

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Both the surface and minerals are owned by SITLA.

Surface Use Plan

Current Surface Use

Grazing
Recreational
Wildlife Habitat

New Road

Miles	Well Pad		Src Const Material	Surface Formation
0.05	Width 276	Length 375	Onsite	UNTA

Ancillary Facilities N

Waste Management Plan Adequate?

Environmental Parameters

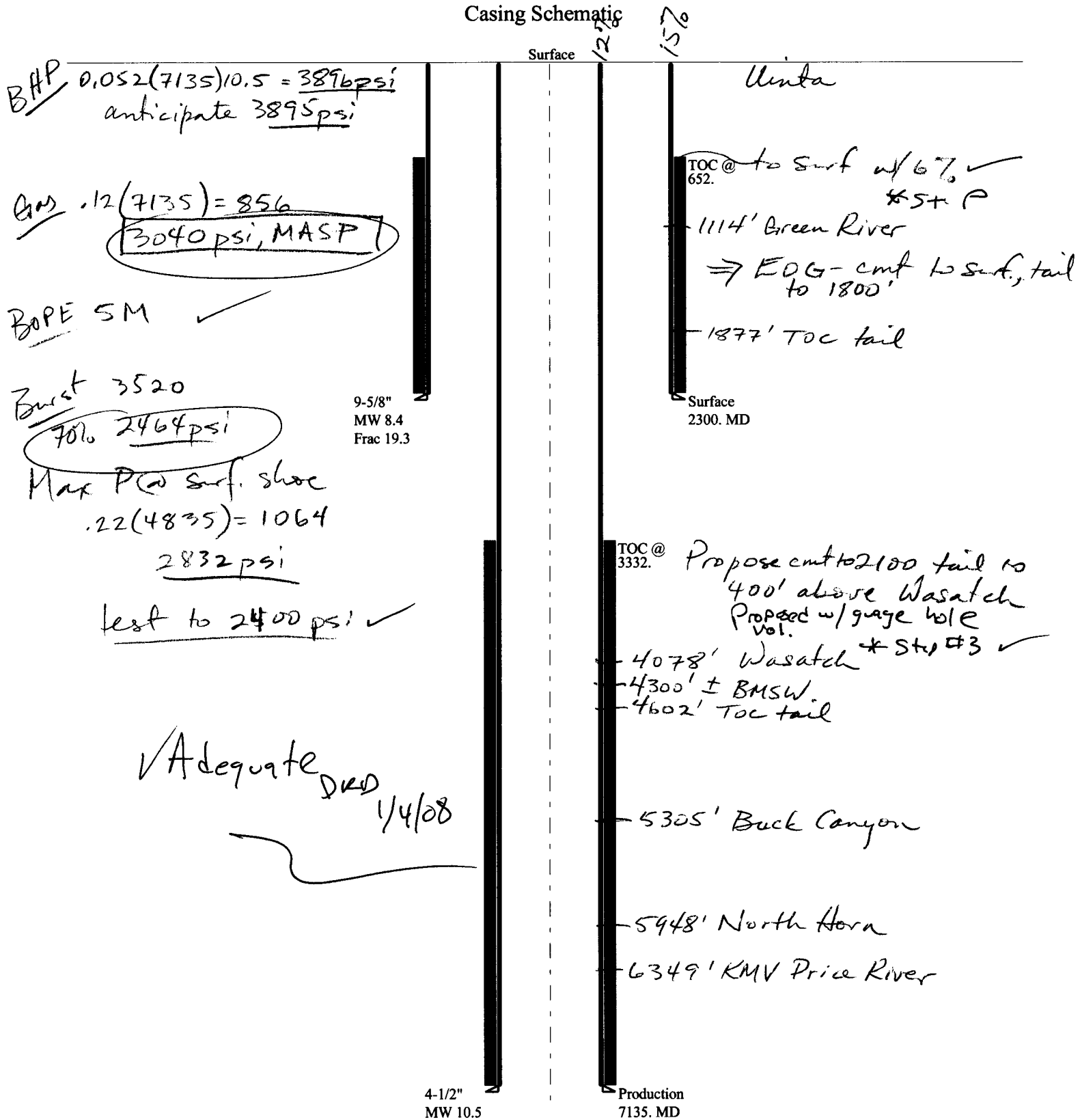
Affected Floodplains and/or Wetland N

Flora / Fauna

Floyd Bartlett
Evaluator

12/4/2007
Date / Time

Casing Schematic



Well name:

2007-12 EOG NBU 640-13EOperator: **EOG Resources Inc.**String type: **Surface**

Project ID:

43-047-50014Location: **Uintah County****Design parameters:****Collapse**Mud weight: 8.400 ppg
Design is based on evacuated pipe.**Minimum design factors:****Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:H2S considered? No
Surface temperature: 75 °F
Bottom hole temperature: 107 °F
Temperature gradient: 1.40 °F/100ft
Minimum section length: 290 ft

Cement top: 652 ft

BurstMax anticipated surface
pressure: 2,024 psi
Internal gradient: 0.120 psi/ft
Calculated BHP 2,300 psi

No backup mud specified.

Tension:8 Round STC: 1.80 (J)
8 Round LTC: 1.80 (J)
Buttress: 1.60 (J)
Premium: 1.50 (J)
Body yield: 1.50 (B)Tension is based on buoyed weight.
Neutral point: 2,014 ft**Non-directional string.****Re subsequent strings:**Next setting depth: 7,135 ft
Next mud weight: 10.500 ppg
Next setting BHP: 3,892 psi
Fracture mud wt: 19.250 ppg
Fracture depth: 2,300 ft
Injection pressure: 2,300 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft³)
1	2300	9.625	36.00	J-55	ST&C	2300	2300	8.796	998.3
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	1004	2020	2.013	2300	3520	1.53	73	394	5.43 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: December 28, 2007
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 2300 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

Well name:

2007-12 EOG NBU 640-13EOperator: **EOG Resources Inc.**String type: **Production**

Project ID:

43-047-50014Location: **Uintah County****Design parameters:****Collapse**

Mud weight: 10.500 ppg

Design is based on evacuated pipe.

Minimum design factors:**Collapse:**

Design factor 1.125

Burst:

Design factor 1.00

Environment:

H2S considered? No

Surface temperature: 75 °F

Bottom hole temperature: 175 °F

Temperature gradient: 1.40 °F/100ft

Minimum section length: 1,500 ft

Cement top: 3,332 ft

Burst

Max anticipated surface

pressure: 2,322 psi

Internal gradient: 0.220 psi/ft

Calculated BHP 3,892 psi

No backup mud specified.

Tension:

8 Round STC: 1.80 (J)

8 Round LTC: 1.80 (J)

Buttress: 1.60 (J)

Premium: 1.50 (J)

Body yield: 1.50 (B)

Non-directional string.

Tension is based on buoyed weight.

Neutral point: 6,015 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Internal Capacity (ft ³)
1	7135	4.5	11.60	N-80	LT&C	7135	7135	3.875	622.6

Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (Kips)	Tension Strength (Kips)	Tension Design Factor
1	3892	6350	1.632	3892	7780	2.00	70	223	3.20 J

Prepared Helen Sadik-Macdonald
by: Div of Oil, Gas & MineralsPhone: 801-538-5357
FAX: 801-359-3940Date: December 28, 2007
Salt Lake City, Utah**Remarks:**

Collapse is based on a vertical depth of 7135 ft, a mud weight of 10.5 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Engineering responsibility for use of this design will be that of the purchaser.

From: Jim Davis
To: Mason, Diana
Date: 7/30/2008 4:03 PM
Subject: SITLA APD approval 7/30/08

CC: Bonner, Ed; Garrison, LaVonne
The following wells have been approved by SITLA including arch and paleo clearance.

Operator	Well Name	API #
Kerr McGEE	NBU 921-26M2AS	4304740113
Kerr McGEE	NBU 922-32O1T	4304740116
Kerr McGEE	NBU 922-29J	4304740119
ConocoPhillips	Utah 17-1174	4300731418
EOG Res	NBU 672-25E	4304750028
XTO Energy	St of Ut 16-8-32-23D	4301530741
XTO Energy	St of Ut 16-8-31-43D	4301530742
Gasco Prod	Gate Cyn St 12-21-11-15	4301333858
Gasco Prod	State 42-32-9-19	4304739795
National Fuel	NFC Lindisfarne St 43-35	4304739852
EOG Resources	NBU 642-13E	4304750013
EOG Resources	NBU 640-13E	4304750014
EOG Resources	NBU 663-24E	4304750010
EOG Resources	NBU 661-24E	4304750011
Kerr McGEE	NBU 921-34MT	4304739402
Kerr McGEE	NBU 1022-25H	4304739033
Kerr McGEE	State 1022-25I	4304739034
Westport O&G	State 921-32N	4304737957
Westport O&G	State 921-32O	4304737958
EOG Resources	NBU 638-13E	4304750016

-Jim Davis



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

July 31, 2008

EOG Resources, Inc.
1060 East Highway 40
Verbal, UT 84078

Re: Natural Buttes Unit 640-13E Well, 1619' FNL, 1639' FEL, SW NE, Sec. 13, T. 10 South,
R. 22 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-50014.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office
SITLA

Operator: EOG Resources, Inc.
Well Name & Number Natural Buttes Unit 640-13E
API Number: 43-047-50014
Lease: U08512ST

Location: SW NE **Sec.** 13 **T.** 10 South **R.** 22 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following action during drilling of this well:

- 24 hours prior to cementing or testing casing – contact Dan Jarvis
- 24 hours prior to testing blowout prevention equipment – contact Dan Jarvis
- 24 hours prior to spudding the well – contact Carol Daniels
- Within 24 hours of any emergency changes made to the approved drilling program – contact Dustin Doucet
- Prior to commencing operations to plug and abandon the well – contact Dan Jarvis

The operator is required to get approval from the Division of Oil, Gas and Mining before performing any of the following actions during the drilling of this well:

- Plugging and abandonment or significant plug back of this well – contact Dustin Doucet
- Any changes to the approved drilling plan – contact Dustin Doucet

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voice mail message if the person is not available to take the call):

- Dan Jarvis at: (801) 538-5338 office (801) 942-0871 home
- Carol Daniels at: (801) 538-5284 office
- Dustin Doucet at: (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. Compliance with the State of Utah Antiquities Act forbids disturbance of archeological, historical, or paleontological remains. Should archeological, historical or paleontological remains be encountered during your operations, you are required to immediately suspend all operations and immediately inform the Trust Lands Administration and the Division of State History of the discovery of such remains.
5. Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis. (Copy Attached)
6. In accordance with Order in Cause No. 190-5(b) dated October 28, 1982, the Operator shall comply with requirements of Rules R649-3-31 and R649-3-27 pertaining to Designated Oil Shale Areas. Additionally, the operator shall ensure that the surface and/or production casing is properly cemented over the entire oil shale interval as defined by Rule R649-3-31. The Operator shall report the actual depth the oil shale is encountered to the Division.
7. Surface casing shall be cemented to the surface.
8. Cement volume for the 4 1/2" production string shall be determined from actual hole diameter in order to place cement from the pipe setting depth back to 2100' MD in order to adequately isolate the Green River formation.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: U08512ST
2. NAME OF OPERATOR: EOG Resources, Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078	7. UNIT or CA AGREEMENT NAME: Natural Buttes
PHONE NUMBER: (435) 781-9145	8. WELL NAME and NUMBER: Natural Buttes Unit 640-13E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1619' FNL & 1639' FEL 39.951744 LAT 109.384733 LON COUNTY: Uintah	9. API NUMBER: 43-047-50014
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 13 10S 22E S.L.B. & M. STATE: UTAH	10. FIELD AND POOL, OR WILDCAT: Natural Buttes

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Location construction for the referenced well began on 3/16/2009 and drilling operations are scheduled to begin on or about 4/14/2009.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>3/17/2009</u>

(This space for State use only)

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MAR 19 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512ST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Natural Buttes
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Natural Buttes Unit 640-13E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1619' FNL & 1639' FEL 39.951744 LAT 109.384733 LON COUNTY: Uintah		9. API NUMBER: 43-047-50014
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 13 10S 22E S.L.B. & M.		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling Plan
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached.

Conductor size: Item 4

Logs: Item 8

Please see the attached revised Drilling Plan reflecting the purposed changes.

COPY SENT TO OPERATOR

Date: 3.26.2009

Initials: KS

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE

DATE 3/17/2009

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/23/09
BY: [Signature]

(See Instructions on Reverse Side)

(5/2000)

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DIV. OF OIL, GAS & MINING

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252	1880 PSI	10,000#

8. EVALUATION PROGRAM:

Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following: **CBL/CCL/VDL/GR**

EIGHT POINT PLAN

NATURAL BUTTES UNIT 640-13E SW/NE, SEC. 13, T10S, R22E, S.L.B.&M.. UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,114		Shale	
Wasatch	4,078	Primary	Sandstone	Gas
Chapita Wells	4,617	Primary	Sandstone	Gas
Buck Canyon	5,305	Primary	Sandstone	Gas
North Horn	5,948	Primary	Sandstone	Gas
KMV Price River	6,349	Primary	Sandstone	Gas
TD	7,135			

Estimated TD: 7,135' or 200'± below Price River top Anticipated BHP: 3,895 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	20"	40 - 60'	14"	32.5#	A252			1880 PSI	10,000#
Surface	12 ¼"	0' – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	233,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
NATURAL BUTTES UNIT 640-13E
SW/NE, SEC. 13, T10S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Defloculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

7. VARIANCE REQUESTS:

Reference: Onshore Oil and Gas Order No. 2 – Item E: Special Drilling Operations

EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. Due to reduce location excavation, the blooie line will be approximately 75' in length

EIGHT POINT PLAN

NATURAL BUTTES UNIT 640-13E **SW/NE, SEC. 13, T10S, R22E, S.L.B.&M..** **UINTAH COUNTY, UTAH**

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
CBL/CCL/VDL/GR

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 102 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 621 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

EIGHT POINT PLAN

NATURAL BUTTES UNIT 640-13E
SW/NE, SEC. 13, T10S, R22E, S.L.B.&M..
UINTAH COUNTY, UTAH

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512ST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Natural Buttes
3. ADDRESS OF OPERATOR: 1060 East Highway 40 City Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Natural Buttes Unit 640-13E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1619' FNL & 1639' FEL 39.951744 LAT 109.384733 LON		9. API NUMBER: 43-047-50014
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 13 10S 22E S.L.B. & M.		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER: Drilling Operations
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Location construction for the referenced well began on 3/16/2009 and drilling operations are scheduled to begin on or about 4/14/2009.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE

Mickenzie Thacker

DATE 3/24/2009

(This space for State use only)

RECEIVED
MAR 30 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (435) 781-9145

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-50014	NATURAL BUTTES UNIT 640-13E		SWNE	13	10S	22E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
<i>AB</i>	99999	<i>2900</i>	3/26/2009			<i>3/31/09</i>	
Comments: <u>WASATCH/MESAVERDE</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Mickenzie Thacker

Name (Please Print)

Mickenzie Thacker

Signature

Operations Clerk

Title

3/30/2009

Date

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(5/2000)

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512ST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Natural Buttes Unit 640-13E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1619' FNL & 1639' FEL 39.951744 LAT 109.384733 LON		9. API NUMBER: 43-047-50014
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 13 10S 22E S.L.B. & M.		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Spud
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well was spud on 3/26/2009.

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE <i>Mickenzie Thacker</i>	DATE 3/30/2009

(This space for State use only)

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APR 01 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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COUNTY: Uintah


STATE: UTAH

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<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
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	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well Spud
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see the attached well chronology report for NBU 640-13E.

NAME (PLEASE PRINT) Kaylene R. Gardner TITLE Regulatory Administrator
SIGNATURE  DATE 4/8/2009

(This space for State use only)

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DIV. OF OIL, GAS & MINING

WELL CHRONOLOGY REPORT

Report Generated On: 04-08-2009

Well Name	NBU 640-13E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-50014	Well Class	DRIL
County, State	UINTAH, UT	Spud Date	04-05-2009	Class Date	
Tax Credit	N	TVD / MD	7,135/ 7,135	Property #	062347
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,189/ 2,189
KB / GL Elev	5,313/ 5,300				
Location	Section 13, T10S, R22E, SWNE, 1619 FNL & 1639 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	74.273

AFE No	306019	AFE Total	1,226,100	DHC / CWC	535,600/ 690,500
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Rig Contr	ELENBURG	Rig Name	ELENBURG #28	Start Date	08-26-2008	Release Date	
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08-26-2008	Reported By	SHEILA MALLOY
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Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
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Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
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MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA 1619' FNL & 1639' FEL (SW/NE) SECTION 13, T10S, R22E UINTAH COUNTY, UTAH
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LAT 39.951744, LONG 109.384733 (NAD 83)
LAT 39.951778, LONG 109.384053 (NAD 27)

ELENBURG #28
OBJECTIVE: 7135' TD, MESAVERDE
DW/GAS
NATURAL BUTTES PROSPECT
DD&A: NATURAL BUTTES
NATURAL BUTTES FIELD

LEASE: U-08512-ST
ELEVATION: 5304.1' NAT GL, 5299.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5300'), 5313' KB (13')

EOG WI 100%, NRI 72.273139%

03-16-2009	Reported By	SHEILA MALLOY
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DailyCosts: Drilling		\$80,000		Completion		\$0		Daily Total		\$80,000	
Cum Costs: Drilling		\$80,000		Completion		\$0		Well Total		\$80,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION STARTED TODAY.								
03-17-2009		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$80,000		Completion		\$0		Well Total		\$80,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: BUILD LOCATION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 5% COMPLETE.								
03-18-2009		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$80,000		Completion		\$0		Well Total		\$80,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	LOCATION 20% COMPLETE.								
03-19-2009		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$80,000		Completion		\$0		Well Total		\$80,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	ROCKED OUT.								
03-20-2009		Reported By		TERRY CSERE							
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0	
Cum Costs: Drilling		\$80,000		Completion		\$0		Well Total		\$80,000	
MD	0	TVD	0	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: LOCATION BUILD											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.								
03-21-2009		Reported By		TERRY CSERE							

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-24-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

03-25-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

03-26-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

03-27-2009 Reported By TERRY CSERE/JERRY BARNES

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE, SPUD A 20" HOLE ON 03/26/09 @ 12:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED DAVE HACKFORD W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 03/26/09 @ 10:30 AM.

03-30-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-03-2009 Reported By DAVE FOREMAN

DailyCosts: Drilling	\$271,133	Completion	\$0	Daily Total	\$271,133
Cum Costs: Drilling	\$351,133	Completion	\$0	Well Total	\$351,133
MD	2,208	TVD	2,208	Progress	0
				Days	0
				MW	0.0
				Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIGS AIR RIG #2 ON 03/27/2009. DRILLED 12 1/4" HOLE TO 2195' GL (2208' KB) ENCOUNTERED WATER @ 1190'. FLUID DRILLED FROM 1260' & LOST RETURNS @ 1540'. RAN 0 JT'S (2176.30'), OF 9 5/8" CSG, 36.00#/FT, J-55, ST&C CASING, WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 EACH CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2189' KB. RDMO CRAIGS AIR RIG #2.

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 165 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SACKS (84 BBLS) OF PREMIUM CEMENT WITH 2% CACL2. MIXED AND PUMPED @ 15.6 PPG, YIELD OF 1.18 CFS. DISPLACED CEMENT W/165.5 BBL'S FRESH WATER, BUMPED PLUG W/590 PSI @ 08:07 ON 03/31/2009. NO RETURNS. FLOATS HELD, SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED AND PUMPED 100 SX (21.00 BBLS) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 4.5 HOURS

TOP JOB #2: MIXED AND PUMPED 150 SX (30.70 BBLS) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 2.5 HOURS

TOP JOB #3: MIXED AND PUMPED 200 SX (41.77 BBLS) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 3.5 HOURS

TOP JOB #4: MIXED AND PUMPED 100 SX (21.00 BBLS) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/YIELD OF 1.15 CFS, NO RETURNS, WO CEMENT 3.3 HOURS

TOP JOB #5: MIXED AND PUMPED 100 SX (21.00 BBLS) OD PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/YIELD OF 1.5 CFS, HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON

PREPARED LOCATION FOR ROTARY RIG: REPORT WILL DROP UNTIL FUTURE ACTIVITY.

CRAIGS RIG TOOK 2 SURVEYS WHILE DRILLING, 1360" @ 0.75 DEGREES AND 2190 @ 0.75 DEGREES

DAVID FOREMAN NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON
03/30/2009 @ 12:00 HRS.

04-06-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$83,193		Completion		\$0		Daily Total		\$83,193	
Cum Costs: Drilling		\$434,326		Completion		\$0		Well Total		\$434,326	
MD	3,261	TVD	3,261	Progress	1,053	Days	1	MW	9.4	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3261'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	R/D AND HOLD PJSM WITH HOWCROFT AND RIG HANDS.								
07:00	11:00	4.0	MOVE & RIG UP ON NEW LOCATION NBU 640-13E, .5 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP,CONTINUE RIGING UP. INSTALL NIGHT CAP ON NBU 638-13E W/ FMC.								
11:00	14:00	3.0	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 4/05/09.								
14:00	17:30	3.5	RIG UP B&C QUICK TEST, & TEST BOP.PIPE RAMS, BLIND RAMS, ALL KILL LINE VALVES, CHOKE LINE & MANIFOLD, HCR, KELLY UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG.1500 PSI GOOD TEST. WITNESS JOHN SIDWELL B&C QUICK TEST,								
17:30	18:00	0.5	SET WEAR BUSHING, R/D TESTER.								
18:00	19:30	1.5	P/U & M/U BHA AND TRIP IN THE HOLE. TAG CEMENT @ 2173.								
19:30	20:30	1.0	DRILL CEMENT AND FLOAT EQUIP + 10' OF NEW HOLE TO 2218'.								
20:30	21:30	1.0	PERFORM FIT TEST. MWT 9.0, 180 PSI = 10.5 EMW. TAKE WIRELINE SURVEY @ 2208'= 1 DEGREE.								
21:30	06:00	8.5	DRLG F/ 2208' TO 3261', ROP 123, WOB 10/17, RPM 45/65, TQ 7500/10,000, MWT 9.4, VIS 34.								
MUD LOSS LAST 24 HRS. 0 BBLS.											
MUD WT. 9.4, VIS.31.											
ACCIDENTS NONE REPORTED.											
FUNCTION TEST CROWN-O-MATIC.											
SAFETY MEETING: RIG MOVE : TIH .											
CREWS FULL.											
FUEL ON HAND: 5345 GALS. USED 698 GALS, RECIEVED 4400 GALS.											
FORMATION TOP: MAHOGANY.											
LITHOLOGY, SAND/ SHALE.											
06:00	SPUD 7 7/8" PRODUCTION HOLE @ 21:30 HRS, 4/05/09.										

04-07-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$22,855		Completion		\$0		Daily Total		\$22,855	
Cum Costs: Drilling		\$457,181		Completion		\$0		Well Total		\$457,181	
MD	4,815	TVD	4,815	Progress	1,554	Days	2	MW	9.6	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4815'.											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRLG F/ 3261' TO 3895', ROP 158, WOB 15/20, RPM 40/60, TQ 7500/10,000.								

10:00 10:30 0.5 TAKE WIRELINE SURVEY @ 3840' = 2 DEGREES.
 10:30 06:00 19.5 DRLG F/ 3895' TO 4815', ROP 47, WOB 10/22, RPM 40/65, TQ 7000/10,000, MWT 9.6, VIS 34.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 9.6, VIS.34.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: SURVEYS : CONNECTIONS .
 CREWS FULL.
 FUEL ON HAND: 3477 GALS. USED 1868 GALS, RECIEVED 0 GALS.
 FORMATION TOP: CHAPITA WELLS.
 LITHOLOGY, SAND/ SHALE.

04-08-2009 Reported By MATT WILLIAMS

DailyCosts: Drilling	\$25,552	Completion	\$0	Daily Total	\$25,552
Cum Costs: Drilling	\$482,733	Completion	\$0	Well Total	\$482,733

MD 6,974 TVD 6,974 Progress 2,159 Days 3 MW 10.0 Visc 35.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: DRILLING @ 6974'

Start	End	Hrs	Activity Description
06:00	17:30	11.5	DRLG F/ 4815' TO 5797', ROP 85, WOB 12/22, RPM 40/50, TQ 7500/11,000.
17:30	18:00	0.5	SERVICE RIG.
18:00	06:00	12.0	DRLG F/ 5797' TO 6974, ROP 98, WOB 17/22, RPM 40/50, TQ 8000/10500, MWT 10, VIS 35. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT. 10, VIS.35.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MOVING CASING : MOVING PIPE .
 CREWS FULL.
 FUEL ON HAND: 1869 GALS. USED 1608 GALS, RECIEVED 0 GALS.
 FORMATION TOP: PRICE RIVER.
 LITHOLOGY, SAND/ SHALE.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512ST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Natural Buttes Unit 640-13E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1619' FNL & 1639' FEL 39.951744 LAT 109.384733 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 13 10S 22E S.L.B. & M.		9. API NUMBER: 43-047-50014
		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
		COUNTY: Uintah
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well reached TD on 4/8/2009, waiting on completion operations.

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE <i>Mickenzie Thacker</i>	DATE 4/15/2009

(This space for State use only)

RECEIVED

APR 20 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512ST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
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STATE: UTAH		

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	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The referenced well reached TD on 4/8/2009, waiting on completion operations. Please see the attached well chronology.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>4/22/2009</u>

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APR 27 2009
DIV. OF OIL, GAS & MINING

DAVID FOREMAN NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON
03/30/2009 @ 12:00 HRS.

04-06-2009		Reported By		MATT WILLIAMS							
Daily Costs: Drilling		\$83,193		Completion		\$0		Daily Total		\$83,193	
Cum Costs: Drilling		\$435,298		Completion		\$0		Well Total		\$435,298	
MD	3,261	TVD	3,261	Progress	1,053	Days	1	MW	9.4	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3261'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	R/D AND HOLD PJSM WITH HOWCROFT AND RIG HANDS.								
07:00	11:00	4.0	MOVE & RIG UP ON NEW LOCATION NBU 640-13E, .5 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP,CONTINUE RIGING UP. INSTALL NIGHT CAP ON NBU 638-13E W/ FMC.								
11:00	14:00	3.0	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 4/05/09.								
14:00	17:30	3.5	RIG UP B&C QUICK TEST, & TEST BOP.PIPE RAMS, BLIND RAMS, ALL KILL LINE VALVES, CHOKE LINE & MANIFOLD, HCR, KELLY UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG.1500 PSI GOOD TEST. WITNESS JOHN SIDWELL B&C QUICK TEST,								
17:30	18:00	0.5	SET WEAR BUSHING, R/D TESTER.								
18:00	19:30	1.5	P/U & M/U BHA AND TRIP IN THE HOLE. TAG CEMENT @ 2173.								
19:30	20:30	1.0	DRILL CEMENT AND FLOAT EQUIP + 10' OF NEW HOLE TO 2218'.								
20:30	21:30	1.0	PERFORM FIT TEST. MWT 9.0, 180 PSI = 10.5 EMW. TAKE WIRELINE SURVEY @ 2208' = 1 DEGREE.								
21:30	06:00	8.5	DRLG F/ 2208' TO 3261', ROP 123, WOB 10/17, RPM 45/65, TQ 7500/10,000, MWT 9.4, VIS 34. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT. 9.4, VIS.31. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: RIG MOVE : TIH . CREWS FULL. FUEL ON HAND: 5345 GALS. USED 698 GALS, RECIEVED 4400 GALS. FORMATION TOP: MAHOGANY. LITHOLOGY, SAND/ SHALE.								
06:00			SPUD 7 7/8" PRODUCTION HOLE @ 21:30 HRS, 4/05/09.								

04-07-2009		Reported By		MATT WILLIAMS							
Daily Costs: Drilling		\$22,855		Completion		\$0		Daily Total		\$22,855	
Cum Costs: Drilling		\$458,153		Completion		\$0		Well Total		\$458,153	
MD	4,815	TVD	4,815	Progress	1,554	Days	2	MW	9.6	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4815'.											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRLG F/ 3261' TO 3895', ROP 158, WOB 15/20, RPM 40/60, TQ 7500/10,000.								

10:00 10:30 0.5 TAKE WIRELINE SURVEY @ 3840' = 2 DEGREES.
 10:30 06:00 19.5 DRLG F/ 3895' TO 4815', ROP 47, WOB 10/22, RPM 40/65, TQ 7000/10,000, MWT 9.6, VIS 34.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 9.6, VIS.34.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: SURVEYS : CONNECTIONS .
 CREWS FULL.
 FUEL ON HAND: 3477 GALS. USED 1868 GALS, RECIEVED 0 GALS.
 FORMATION TOP: CHAPITA WELLS.
 LITHOLOGY, SAND/ SHALE.

~~04-08-2009~~ Reported By MATT WILLIAMS

~~Daily Costs: Drilling \$25,552 Completion \$0 Daily Total \$25,552~~

~~Cum Costs: Drilling \$483,705 Completion \$0 Well Total \$483,705~~

~~MD 6,974 TVD 6,974 Progress 2,159 Days 3 MW 10.0 Visc 35.0~~

~~Formation : PBT D : 0.0 Perf : PKR Depth : 0.0~~

~~Activity at Report Time: DRILLING @ 6974'~~

~~Start End Hrs Activity Description~~

~~06:00 17:30 11.5 DRLG F/ 4815' TO 5797', ROP 85, WOB 12/22, RPM 40/50, TQ 7500/11,000.
 17:30 18:00 0.5 SERVICE RIG.
 18:00 06:00 12.0 DRLG F/ 5797' TO 6974, ROP 98, WOB 17/22, RPM 40/50, TQ 8000/10500, MWT 10, VIS 35.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 10, VIS.35.~~

~~ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MOVING CASING : MOVING PIPE .
 CREWS FULL.
 FUEL ON HAND: 1869 GALS. USED 1608 GALS, RECIEVED 0 GALS.
 FORMATION TOP: PRICE RIVER.
 LITHOLOGY, SAND/ SHALE.~~

04-09-2009 Reported By MATT WILLIAMS

Daily Costs: Drilling \$47,092 Completion \$137,773 Daily Total \$184,865

Cum Costs: Drilling \$530,797 Completion \$137,773 Well Total \$668,570

MD 7,135 TVD 7,135 Progress 161 Days 4 MW 0.0 Visc 0.0

Formation : PBT D : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: ND BOPE

Start End Hrs Activity Description

06:00 07:30 1.5 DRLG F/ 6974' TO 7135', ROP 107, WOB 18/22, RPM 45, TQ 8500/10000, MWT 10, VIS 35. REACHED TD @ 07:30 HRS, 4/08/09.
 07:30 08:30 1.0 PUMP SWEEP, CIRC CLEAN FOR SHORT TRIP.
 08:30 09:30 1.0 SHORT TRIP.

09:30	11:00	1.5 PUMP SWEEP, CIRC AND COND, DROP SURVEY, SPOT 250 BBL- 12.5 PPG PILL= 11.1 EMW.
11:00	18:00	7.0 TRIP OUT OF HOLE LAYING DOWN DRILL PIPE AND BHA.
18:00	18:30	0.5 PULL WEAR BUSHING.
18:30	19:00	0.5 HOLD PJSM. R/U CALIBER CSG EQUIPMENT.
19:00	00:30	5.5 RUN CASING. RAN 155 JTS P-110 LTC + 2 MARKER JTS 11.6#, P-110 LTC AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 25 JTS CSG, 1 MARKER JT, 49 JTS CSG, 1 MARKER JT, 80 JTS CSG. FLOAT SHOE TOP @ 7130', FLOAT COLLAR TOP @ 7082', MARKER JT @ 5928' & @ 3685'. CENTRALIZERS, 5 FT ABOVE SHOE, TOP OF JT #2 & EVERY 3 RD JT. TOTAL 15 .TAG @ 7135'. LAY DOWN TAG JT. PICK UP HANGER SPACE OUT CIRC. CSG W/RIG PUMP. RIG DOWN CALIBER CASING. LAND CSG W/FULL STRING WT 75.000. WITNESS BY FMC REP.
00:30	01:30	1.0 CIRC. BOTTOMS UP SAFETY MEETING W/ HALLIBURTON AND RIG UP TO PUMP CEMENT.
01:30	03:30	2.0 HOLD PJSM. R/U AND TEST LINES 5000 PSI. DROP BOTTOM PLUG PUMP 20 BBLS WATER SPACER & 20 BBLS. MUD FLUSH AHEAD. AND CEMENT 7128' 4 1/2 P-110 11.6# LTC CSG. LEAD 340 SKS. Highbond 75 WITH 4% BENTONITE, 0.3% VERSASET. 15# TUFF FIBER IN FIRST 50 BBL MIXED @ 11.5 PPB. YIELD 2.53 FT3/SK H2O 12.03 GAL/SK. TAIL 920 SKS, EXTENDACEM WITH 0.125# POLYFLAKE/SK @ 13.5 PPG. YIELD 1.47 FT3/SK H2O 6.88 GAL/SK. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLAR W/ FRESH WATER. 109 BBLS. AVG. DISP. RATE 8 BPM, RETURNS THROUGH OUT JOB. DROP PLUG @ 0300, BUMPED PLUG @ 03:28 TO 3025 PSI. 1025 PSI. OVER LIFT PRESS. HOLD PRESS. F/1 MINS. 1 BBL. BACK, FLOAT HELD. @ 03:29 CEMENT IN PLACE. RIG DOWN HALLIBURTON LINES.
03:30	04:30	1.0 WAIT ON CEMENT & CLEAN PITS.
04:30	05:30	1.0 REMOVE CEMENT HEAD & LANDING JT.M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.
05:30	06:00	0.5 NIPPLE DOWN BOP & CLEAN PITS.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: MOVING CASING : MOVING PIPE .

CREWS FULL.

FUEL ON HAND: 1318 GALS. USED 551 GALS, RECIEVED 0 GALS.

04-10-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$28,767	Completion	\$2,901	Daily Total	\$31,668						
Cum Costs: Drilling	\$559,564	Completion	\$140,674	Well Total	\$700,238						
MD	7,135	TVD	7,135	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NIPPLE DOWN BOP EQUIPMENT.
08:00	08:30	0.5	RIG DOWN FOR RIG MOVE TO NBU 642-13E, .5 MILES.
			ACCIDENTS NONE REPORTED.
			SAFETY MEETING: RIG MOVE .
			CREWS FULL.
			FUEL ON HAND: 1318 GALS. TRANSFERED TO NBU 642-13E.
08:30	06:00	21.5	RIG RELEASED AT @ 8:00 AM, 4/9/09
			CSG POINT COST: \$540,235

04-16-2009 Reported By SEARLE

Daily Costs: Drilling \$0 Completion \$37,300 Daily Total \$37,300

Cum Costs: Drilling \$559,564 Completion \$177,974 Well Total \$737,538

MD 7,135 TVD 7,135 Progress 0 Days 6 MW 0.0 Visc 0.0

Formation : PBD : 7082.0 Perf : PKR Depth : 0.0

Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
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06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBD TO 440'. EST CEMENT TOP @ 530'. RD SCHLUMBERGER.
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

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3. ADDRESS OF OPERATOR: 1060 East Highway 40 Vernal UT 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
PHONE NUMBER: (435) 781-9145		8. WELL NAME and NUMBER: Natural Buttes Unit 640-13E
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QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 13 10S 22E S.L.B. & M. STATE: UTAH		10. FIELD AND POOL, OR WILDCAT: Natural Buttes

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	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since 4/22/2009. Waiting on completion operations.

NAME (PLEASE PRINT) Mickenzie Thacker

TITLE Operations Clerk

SIGNATURE

DATE 4/29/2009

(This space for State use only)

RECEIVED
MAY 04 2009
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

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No activity has occurred since 4/29/2009. Waiting on completion operations.

NAME (PLEASE PRINT) Mickenzie Thacker TITLE Operations Clerk
SIGNATURE Mickenzie Thacker DATE 5/6/2009

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RECEIVED
MAY 11 2009
DIV. OF OIL, GAS & MINING

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: U085125T</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES</div>	
<div>1. TYPE OF WELL</div> <div>Gas Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>NBU 640-13E</div>	
<div>2. NAME OF OPERATOR:</div> <div>EOG Resources, Inc.</div>		<div>9. API NUMBER:</div> <div>43047500140000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>1060 East Highway 40 , Vernal, UT, 84078</div>		<div>PHONE NUMBER:</div> <div>435 781-9111 Ext</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE: 1619 FNL 1639 FEL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 13 Township: 10.0S Range: 22.0E Meridian: S</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>NATURAL BUTTES</div>	
		<div>COUNTY:</div> <div>UINTAH</div>	
		<div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT</div> <div>Report Date: 5/28/2009</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: </div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>No activity has occurred since last submission on 5/20/2009.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> <div>May 28, 2009</div>			
<div>NAME (PLEASE PRINT)</div> <div>Kaylene Gardner</div>		<div>PHONE NUMBER</div> <div>435 781-9111</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Regulatory Administrator</div>	
		<div>DATE</div> <div>5/28/2009</div>	

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: U085125T</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES</div>	
<div>1. TYPE OF WELL</div> <div>Gas Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>NBU 640-13E</div>	
<div>2. NAME OF OPERATOR:</div> <div>EOG Resources, Inc.</div>		<div>9. API NUMBER:</div> <div>43047500140000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>1060 East Highway 40 , Vernal, UT, 84078</div>		<div>PHONE NUMBER:</div> <div>435 781-9111 Ext</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE:</div> <div>1619 FNL 1639 FEL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</div> <div>Qtr/Qtr: SWNE Section: 13 Township: 10.0S Range: 22.0E Meridian: S</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>NATURAL BUTTES</div> <div>COUNTY:</div> <div>UINTAH</div> <div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div> <div> <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: </div> <div> <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: </div> <div> <input type="checkbox"/> SPUD REPORT Date of Spud: </div> <div> <input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/4/2009 </div>		<div>TYPE OF ACTION</div> <div> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>Completion operations are scheduled to begin on or about 6/11/2009.</div> <div> <div>Accepted by the</div> <div>Utah Division of</div> <div>Oil, Gas and Mining</div> <div>FOR RECORD ONLY</div> <div>June 08, 2009</div> </div>			
<div>NAME (PLEASE PRINT)</div> <div>Kaylene Gardner</div>		<div>PHONE NUMBER</div> <div>435 781-9111</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Regulatory Administrator</div> <div>DATE</div> <div>6/4/2009</div>	

WELL CHRONOLOGY REPORT

Report Generated On: 04-23-2009

Well Name	NBU 640-13E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-50014	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-05-2009	Class Date	
Tax Credit	N	TVD / MD	7,135/ 7,135	Property #	062347
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,130/ 7,130
KB / GL Elev	5,313/ 5,300				
Location	Section 13, T10S, R22E, SWNE, 1619 FNL & 1639 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	74.273

AFE No		306019		AFE Total		1,226,100		DHC / CWC		535,600/ 690,500													
Rig Contr		ELENBURG		Rig Name		ELENBURG #28		Start Date		08-26-2008		Release Date		04-09-2009									
08-26-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1619' FNL & 1639' FEL (SW/NE)
			SECTION 13, T10S, R22E
			UINTAH COUNTY, UTAH
			LAT 39.951744, LONG 109.384733 (NAD 83)
			LAT 39.951778, LONG 109.384053 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 7135' TD, MESAVERDE
			DW/GAS
			NATURAL BUTTES PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: U-08512-ST
			ELEVATION: 5304.1' NAT GL, 5299.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5300'), 5313' KB (13')
			EOG WI 100%, NRI 72.273139%

03-16-2009 Reported By SHEILA MALLOY

DailyCosts: Drilling	\$80,000	Completion	\$0	Daily Total	\$80,000
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY.

03-17-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

03-18-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

03-19-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

03-20-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-21-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-24-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

03-25-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

03-26-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

03-27-2009 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE, SPUD A 20" HOLE ON 03/26/09 @ 12:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED DAVE HACKFORD W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 03/26/09 @ 10:30 AM.

03-30-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-03-2009 Reported By DAVE FOREMAN

Daily Costs: Drilling	\$272,105	Completion	\$0	Daily Total	\$272,105
Cum Costs: Drilling	\$352,105	Completion	\$0	Well Total	\$352,105

MD	2,208	TVD	2,208	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>MIRU CRAIGS AIR RIG #2 ON 03/27/2009. DRILLED 12 1/4" HOLE TO 2195' GL (2208' KB) ENCOUNTERED WATER @ 1190'. FLUID DRILLED FROM 1260' & LOST RETURNS @ 1540'.</p> <p>RAN 0 JT'S (2176.30'), OF 9 5/8" CSG, 36.00#/FT, J-55, ST&C CASING, WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 EACH CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2189' KB. RDMO CRAIGS AIR RIG #2.</p> <p>MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 165 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SACKS (84 BBL'S) OF PREMIUM CEMENT WITH 2% CACL2. MIXED AND PUMPED @ 15.6 PPG, YIELD OF 1.18 CFS. DISPLACED CEMENT W/165.5 BBL'S FRESH WATER, BUMPED PLUG W/590 PSI @ 08:07 ON 03/31/2009. NO RETURNS. FLOATS HELD, SHUT IN CASING VALVE. NO RETURNS.</p> <p>TOP JOB #1: MIXED AND PUMPED 100 SX (21.00 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 4.5 HOURS</p> <p>TOP JOB #2: MIXED AND PUMPED 150 SX (30.70 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 2.5 HOURS</p> <p>TOP JOB #3: MIXED AND PUMPED 200 SX (41.77 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 3.5 HOURS</p> <p>TOP JOB #4: MIXED AND PUMPED 100 SX (21.00 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS, WO CEMENT 3.3 HOURS</p> <p>TOP JOB #5: MIXED AND PUMPED 100 SX (21.00 BBL'S) OD PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.5 CFS, HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON</p> <p>PREPARED LOCATION FOR ROTARY RIG: REPORT WILL DROP UNTIL FUTURE ACTIVITY.</p> <p>CRAIGS RIG TOOK 2 SURVEYS WHILE DRILLING, 1360" @ 0.75 DEGREES AND 2190 @ 0.75 DEGREES</p>

DAVID FOREMAN NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON
03/30/2009 @ 12:00 HRS.

04-06-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$83,193		Completion		\$0		Daily Total		\$83,193	
Cum Costs: Drilling		\$435,298		Completion		\$0		Well Total		\$435,298	
MD	3,261	TVD	3,261	Progress	1,053	Days	1	MW	9.4	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3261'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	R/D AND HOLD PJSM WITH HOWCROFT AND RIG HANDS.								
07:00	11:00	4.0	MOVE & RIG UP ON NEW LOCATION NBU 640-13E, .5 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP,CONTINUE RIGING UP. INSTALL NIGHT CAP ON NBU 638-13E W/ FMC.								
11:00	14:00	3.0	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 4/05/09.								
14:00	17:30	3.5	RIG UP B&C QUICK TEST, & TEST BOP.PIPE RAMS, BLIND RAMS, ALL KILL LINE VALVES, CHOKE LINE & MANIFOLD, HCR, KELLY UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG.1500 PSI GOOD TEST. WITNESS JOHN SIDWELL B&C QUICK TEST,								
17:30	18:00	0.5	SET WEAR BUSHING, R/D TESTER.								
18:00	19:30	1.5	P/U & M/U BHA AND TRIP IN THE HOLE. TAG CEMENT @ 2173.								
19:30	20:30	1.0	DRILL CEMENT AND FLOAT EQUIP + 10' OF NEW HOLE TO 2218'.								
20:30	21:30	1.0	PERFORM FIT TEST. MWT 9.0, 180 PSI = 10.5 EMW. TAKE WIRELINE SURVEY @ 2208'= 1 DEGREE.								
21:30	06:00	8.5	DRLG F/ 2208' TO 3261', ROP 123, WOB 10/17, RPM 45/65, TQ 7500/10,000, MWT 9.4, VIS 34. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT. 9.4, VIS.31. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: RIG MOVE : TIH . CREWS FULL. FUEL ON HAND: 5345 GALS. USED 698 GALS, RECIEVED 4400 GALS. FORMATION TOP: MAHOGANY. LITHOLOGY, SAND/ SHALE.								
06:00			SPUD 7 7/8" PRODUCTION HOLE @ 21:30 HRS, 4/05/09.								

04-07-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$22,855		Completion		\$0		Daily Total		\$22,855	
Cum Costs: Drilling		\$458,153		Completion		\$0		Well Total		\$458,153	
MD	4,815	TVD	4,815	Progress	1,554	Days	2	MW	9.6	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4815'.											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRLG F/ 3261' TO 3895', ROP 158, WOB 15/20, RPM 40/60, TQ 7500/10,000.								

10:00 10:30 0.5 TAKE WIRELINE SURVEY @ 3840' = 2 DEGREES.
 10:30 06:00 19.5 DRLG F/ 3895' TO 4815', ROP 47, WOB 10/22, RPM 40/65, TQ 7000/10,000, MWT 9.6, VIS 34.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 9.6, VIS.34.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: SURVEYS : CONNECTIONS .
 CREWS FULL.
 FUEL ON HAND: 3477 GALS. USED 1868 GALS, RECIEVED 0 GALS.
 FORMATION TOP: CHAPITA WELLS.
 LITHOLOGY, SAND/ SHALE.

04-08-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling \$25,552 **Completion** \$0 **Daily Total** \$25,552

Cum Costs: Drilling \$483,705 **Completion** \$0 **Well Total** \$483,705

MD 6,974 **TVD** 6,974 **Progress** 2,159 **Days** 3 **MW** 10.0 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6974'

Start **End** **Hrs** **Activity Description**

06:00 17:30 11.5 DRLG F/ 4815' TO 5797', ROP 85, WOB 12/22, RPM 40/50, TQ 7500/11,000.
 17:30 18:00 0.5 SERVICE RIG.
 18:00 06:00 12.0 DRLG F/ 5797' TO 6974, ROP 98, WOB 17/22, RPM 40/50, TQ 8000/10500, MWT 10, VIS 35.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 10, VIS.35.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MOVING CASING : MOVING PIPE .
 CREWS FULL.
 FUEL ON HAND: 1869 GALS. USED 1608 GALS, RECIEVED 0 GALS.
 FORMATION TOP: PRICE RIVER.
 LITHOLOGY, SAND/ SHALE.

04-09-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling \$47,092 **Completion** \$137,773 **Daily Total** \$184,865

Cum Costs: Drilling \$530,797 **Completion** \$137,773 **Well Total** \$668,570

MD 7,135 **TVD** 7,135 **Progress** 161 **Days** 4 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: ND BOPE

Start **End** **Hrs** **Activity Description**

06:00 07:30 1.5 DRLG F/ 6974' TO 7135', ROP 107, WOB 18/22, RPM 45, TQ 8500/10000, MWT 10, VIS 35. REACHED TD @ 07:30 HRS, 4/08/09.
 07:30 08:30 1.0 PUMP SWEEP, CIRC CLEAN FOR SHORT TRIP.
 08:30 09:30 1.0 SHORT TRIP.

09:30	11:00	1.5 PUMP SWEEP, CIRC AND COND, DROP SURVEY, SPOT 250 BBL- 12.5 PPG PILL= 11.1 EMW.
11:00	18:00	7.0 TRIP OUT OF HOLE LAYING DOWN DRILL PIPE AND BHA.
18:00	18:30	0.5 PULL WEAR BUSHING.
18:30	19:00	0.5 HOLD PJSM. R/U CALIBER CSG EQUIPMENT.
19:00	00:30	5.5 RUN CASING. RAN 155 JTS P-110 LTC + 2 MARKER JTS 11.6#, P-110 LTC AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 25 JTS CSG, 1 MARKER JT, 49 JTS CSG, 1 MARKER JT, 80 JTS CSG. FLOAT SHOE TOP @ 7130', FLOAT COLLAR TOP @ 7082', MARKER JT @ 5928' & @ 3685'. CENTRALIZERS, 5 FT ABOVE SHOE, TOP OF JT #2 & EVERY 3 RD JT. TOTAL 15 .TAG @ 7135'. LAY DOWN TAG JT. PICK UP HANGER SPACE OUT CIRC. CSG W/RIG PUMP. RIG DOWN CALIBER CASING. LAND CSG W/FULL STRING WT 75.000. WITNESS BY FMC REP.
00:30	01:30	1.0 CIRC. BOTTOMS UP SAFETY MEETING W/ HALLIBURTON AND RIG UP TO PUMP CEMENT.
01:30	03:30	2.0 HOLD PJSM. R/U AND TEST LINES 5000 PSI. DROP BOTTOM PLUG PUMP 20 BBLs WATER SPACER & 20 BBLs. MUD FLUSH AHEAD. AND CEMENT 7128' 4 1/2 P-110 11.6# LTC CSG. LEAD 340 SKS. HIGHBOND 75 WITH 4% BENTONITE, 0.3% VERSASET. 15# TUFF FIBER IN FIRST 50 BBL MIXED @ 11.5 PPB. YIELD 2.53 FT3/SK H2O 12.03 GAL/SK. TAIL 920 SKS, EXTENDACEM WITH 0.125# POLYFLAKE/SK @ 13.5 PPG. YIELD 1.47 FT3/SK H2O 6.88 GAL/SK. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLAR W/ FRESH WATER. 109 BBLs. AVG. DISP. RATE 8 BPM, RETURNS THROUGH OUT JOB. DROP PLUG @ 0300, BUMPED PLUG @ 03:28 TO 3025 PSI. 1025 PSI. OVER LIFT PRESS. HOLD PRESS. F/1 MINS. 1 BBL. BACK, FLOAT HELD. @ 03:29 CEMENT IN PLACE. RIG DOWN HALLIBURTON LINES.
03:30	04:30	1.0 WAIT ON CEMENT & CLEAN PITS.
04:30	05:30	1.0 REMOVE CEMENT HEAD & LANDING JT. M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.
05:30	06:00	0.5 NIPPLE DOWN BOP & CLEAN PITS.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: MOVING CASING : MOVING PIPE .

CREWS FULL.

FUEL ON HAND: 1318 GALS. USED 551 GALS, RECIEVED 0 GALS.

04-10-2009		Reported By		MATT WILLIAMS							
Daily Costs: Drilling		\$28,767		Completion		\$2,901		Daily Total		\$31,668	
Cum Costs: Drilling		\$559,564		Completion		\$140,674		Well Total		\$700,238	
MD	7,135	TVD	7,135	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NIPPLE DOWN BOP EQUIPMENT.
08:00	08:30	0.5	RIG DOWN FOR RIG MOVE TO NBU 642-13E, .5 MILES.
			ACCIDENTS NONE REPORTED.
			SAFETY MEETING: RIG MOVE .
			CREWS FULL.
			FUEL ON HAND: 1318 GALS. TRANSFERED TO NBU 642-13E.
08:30	06:00	21.5	RIG RELEASED AT @ 8:00 AM, 4/9/09
			CSG POINT COST: \$540,235

04-16-2009 **Reported By** SEARLE

Daily Costs: Drilling	\$0	Completion	\$37,300	Daily Total	\$37,300
Cum Costs: Drilling	\$559,564	Completion	\$177,974	Well Total	\$737,538

MD	7,135	TVD	7,135	Progress	0	Days	6	MW	0.0	Visc	0.0
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Formation :	PBTD : 7082.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 440'. EST CEMENT TOP @ 530'. RD SCHLUMBERGER.

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: U085125T</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES</div>	
<div>1. TYPE OF WELL</div> <div>Gas Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>NBU 640-13E</div>	
<div>2. NAME OF OPERATOR:</div> <div>EOG Resources, Inc.</div>		<div>9. API NUMBER:</div> <div>43047500140000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>1060 East Highway 40 , Vernal, UT, 84078</div>		<div>PHONE NUMBER:</div> <div>435 781-9111 Ext</div>	<div>9. FIELD and POOL or WILDCAT:</div> <div>NATURAL BUTTES</div>
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE:</div> <div>1619 FNL 1639 FEL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</div> <div>Qtr/Qtr: SWNE Section: 13 Township: 10.0S Range: 22.0E Meridian: S</div>		<div>COUNTY:</div> <div>UINTAH</div> <div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT</div> <div>Report Date:</div> <div>6/11/2009</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: </div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>Completion operations for the referenced well began on 6/10/2009. Please see the attached well chronology.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> <div>June 11, 2009</div>			
<div>NAME (PLEASE PRINT)</div> <div>Kaylene Gardner</div>		<div>PHONE NUMBER</div> <div>435 781-9111</div>	<div>TITLE</div> <div>Regulatory Administrator</div>
<div>SIGNATURE</div> <div>N/A</div>		<div>DATE</div> <div>6/11/2009</div>	

WELL CHRONOLOGY REPORT

Report Generated On: 06-11-2009

Well Name	NBU 640-13E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-50014	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-05-2009	Class Date	
Tax Credit	N	TVD / MD	7,135/ 7,135	Property #	062347
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,130/ 7,130
KB / GL Elev	5,313/ 5,300				
Location	Section 13, T10S, R22E, SWNE, 1619 FNL & 1639 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	74.273

AFE No		306019		AFE Total		1,226,100		DHC / CWC		535,600/ 690,500													
Rig Contr		ELENBURG		Rig Name		ELENBURG #28		Start Date		08-26-2008		Release Date		04-09-2009									
08-26-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1619' FNL & 1639' FEL (SW/NE)
			SECTION 13, T10S, R22E
			UINTAH COUNTY, UTAH
			LAT 39.951744, LONG 109.384733 (NAD 83)
			LAT 39.951778, LONG 109.384053 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 7135' TD, MESAVERDE
			DW/GAS
			NATURAL BUTTES PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: U-08512-ST
			ELEVATION: 5304.1' NAT GL, 5299.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5300'), 5313' KB (13')
			EOG WI 100%, NRI 72.273139%

03-16-2009 Reported By SHEILA MALLOY

DailyCosts: Drilling	\$80,000	Completion	\$0	Daily Total	\$80,000
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY.

03-17-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

03-18-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

03-19-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

03-20-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-21-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-24-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

03-25-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

03-26-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

03-27-2009 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE, SPUD A 20" HOLE ON 03/26/09 @ 12:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED DAVE HACKFORD W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 03/26/09 @ 10:30 AM.

03-30-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-03-2009 Reported By DAVE FOREMAN

Daily Costs: Drilling	\$272,105	Completion	\$0	Daily Total	\$272,105
Cum Costs: Drilling	\$352,105	Completion	\$0	Well Total	\$352,105

MD	2,208	TVD	2,208	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>MIRU CRAIGS AIR RIG #2 ON 03/27/2009. DRILLED 12 1/4" HOLE TO 2195' GL (2208' KB) ENCOUNTERED WATER @ 1190'. FLUID DRILLED FROM 1260' & LOST RETURNS @ 1540'.</p> <p>RAN 50 JT'S (2176.30'), OF 9 5/8" CSG, 36.00#/FT, J-55, ST&C CASING, WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 EACH CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2189' KB. RDMO CRAIGS AIR RIG #2.</p>

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 165 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SACKS (84 BBL'S) OF PREMIUM CEMENT WITH 2% CACL2. MIXED AND PUMPED @ 15.6 PPG, YIELD OF 1.18 CFS. DISPLACED CEMENT W/165.5 BBL'S FRESH WATER, BUMPED PLUG W/590 PSI @ 08:07 ON 03/31/2009. NO RETURNS. FLOATS HELD, SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED AND PUMPED 100 SX (21.00 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 4.5 HOURS

TOP JOB #2: MIXED AND PUMPED 150 SX (30.70 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 2.5 HOURS

TOP JOB #3: MIXED AND PUMPED 200 SX (41.77 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 3.5 HOURS

TOP JOB #4: MIXED AND PUMPED 100 SX (21.00 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS, WO CEMENT 3.3 HOURS

TOP JOB #5: MIXED AND PUMPED 100 SX (21.00 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.5 CFS, HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON

PREPARED LOCATION FOR ROTARY RIG: REPORT WILL DROP UNTIL FUTURE ACTIVITY.

CRAIGS RIG TOOK 2 SURVEYS WHILE DRILLING, 1360" @ 0.75 DEGREES AND 2190 @ 0.75 DEGREES

DAVID FOREMAN NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON
03/30/2009 @ 12:00 HRS.

04-06-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$83,193		Completion		\$0		Daily Total		\$83,193	
Cum Costs: Drilling		\$435,298		Completion		\$0		Well Total		\$435,298	
MD	3,261	TVD	3,261	Progress	1,053	Days	1	MW	9.4	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3261'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	R/D AND HOLD PJSM WITH HOWCROFT AND RIG HANDS.								
07:00	11:00	4.0	MOVE & RIG UP ON NEW LOCATION NBU 640-13E, .5 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP,CONTINUE RIGING UP. INSTALL NIGHT CAP ON NBU 638-13E W/ FMC.								
11:00	14:00	3.0	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 4/05/09.								
14:00	17:30	3.5	RIG UP B&C QUICK TEST, & TEST BOP.PIPE RAMS, BLIND RAMS, ALL KILL LINE VALVES, CHOKE LINE & MANIFOLD, HCR, KELLY UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG.1500 PSI GOOD TEST. WITNESS JOHN SIDWELL B&C QUICK TEST,								
17:30	18:00	0.5	SET WEAR BUSHING, R/D TESTER.								
18:00	19:30	1.5	P/U & M/U BHA AND TRIP IN THE HOLE. TAG CEMENT @ 2173.								
19:30	20:30	1.0	DRILL CEMENT AND FLOAT EQUIP + 10' OF NEW HOLE TO 2218'.								
20:30	21:30	1.0	PERFORM FIT TEST. MWT 9.0, 180 PSI = 10.5 EMW. TAKE WIRELINE SURVEY @ 2208'= 1 DEGREE.								
21:30	06:00	8.5	DRLG F/ 2208' TO 3261', ROP 123, WOB 10/17, RPM 45/65, TQ 7500/10,000, MWT 9.4, VIS 34. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT. 9.4, VIS.31. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: RIG MOVE : TIH . CREWS FULL. FUEL ON HAND: 5345 GALS. USED 698 GALS, RECIEVED 4400 GALS. FORMATION TOP: MAHOGANY. LITHOLOGY, SAND/ SHALE.								
06:00			SPUD 7 7/8" PRODUCTION HOLE @ 21:30 HRS, 4/05/09.								

04-07-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$22,855		Completion		\$0		Daily Total		\$22,855	
Cum Costs: Drilling		\$458,153		Completion		\$0		Well Total		\$458,153	
MD	4,815	TVD	4,815	Progress	1,554	Days	2	MW	9.6	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4815'.											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRLG F/ 3261' TO 3895', ROP 158, WOB 15/20, RPM 40/60, TQ 7500/10,000.								

10:00 10:30 0.5 TAKE WIRELINE SURVEY @ 3840' = 2 DEGREES.
 10:30 06:00 19.5 DRLG F/ 3895' TO 4815', ROP 47, WOB 10/22, RPM 40/65, TQ 7000/10,000, MWT 9.6, VIS 34.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 9.6, VIS.34.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: SURVEYS : CONNECTIONS .
 CREWS FULL.
 FUEL ON HAND: 3477 GALS. USED 1868 GALS, RECIEVED 0 GALS.
 FORMATION TOP: CHAPITA WELLS.
 LITHOLOGY, SAND/ SHALE.

04-08-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	\$25,552	Completion	\$0	Daily Total	\$25,552
Cum Costs: Drilling	\$483,705	Completion	\$0	Well Total	\$483,705

MD	6,974	TVD	6,974	Progress	2,159	Days	3	MW	10.0	Visc	35.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 6974'

Start	End	Hrs	Activity Description
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06:00	17:30	11.5	DRLG F/ 4815' TO 5797', ROP 85, WOB 12/22, RPM 40/50, TQ 7500/11,000.
17:30	18:00	0.5	SERVICE RIG.
18:00	06:00	12.0	DRLG F/ 5797' TO 6974, ROP 98, WOB 17/22, RPM 40/50, TQ 8000/10500, MWT 10, VIS 35. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT. 10, VIS.35.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MOVING CASING : MOVING PIPE .
 CREWS FULL.
 FUEL ON HAND: 1869 GALS. USED 1608 GALS, RECIEVED 0 GALS.
 FORMATION TOP: PRICE RIVER.
 LITHOLOGY, SAND/ SHALE.

04-09-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling	\$47,092	Completion	\$137,773	Daily Total	\$184,865
Cum Costs: Drilling	\$530,797	Completion	\$137,773	Well Total	\$668,570

MD	7,135	TVD	7,135	Progress	161	Days	4	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: ND BOPE

Start	End	Hrs	Activity Description
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06:00	07:30	1.5	DRLG F/ 6974' TO 7135', ROP 107, WOB 18/22, RPM 45, TQ 8500/10000, MWT 10, VIS 35. REACHED TD @ 07:30 HRS, 4/08/09.
07:30	08:30	1.0	PUMP SWEEP, CIRC CLEAN FOR SHORT TRIP.
08:30	09:30	1.0	SHORT TRIP.

09:30	11:00	1.5 PUMP SWEEP, CIRC AND COND, DROP SURVEY, SPOT 250 BBL- 12.5 PPG PILL= 11.1 EMW.
11:00	18:00	7.0 TRIP OUT OF HOLE LAYING DOWN DRILL PIPE AND BHA.
18:00	18:30	0.5 PULL WEAR BUSHING.
18:30	19:00	0.5 HOLD PJSM. R/U CALIBER CSG EQUIPMENT.
19:00	00:30	5.5 RUN CASING. RAN 155 JTS P-110 LTC + 2 MARKER JTS 11.6#, P-110 LTC AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 25 JTS CSG, 1 MARKER JT, 49 JTS CSG, 1 MARKER JT, 80 JTS CSG. FLOAT SHOE TOP @ 7130', FLOAT COLLAR TOP @ 7082', MARKER JT @ 5928' & @ 3685'. CENTRALIZERS, 5 FT ABOVE SHOE, TOP OF JT #2 & EVERY 3 RD JT. TOTAL 15 .TAG @ 7135'. LAY DOWN TAG JT. PICK UP HANGER SPACE OUT CIRC. CSG W/RIG PUMP. RIG DOWN CALIBER CASING. LAND CSG W/FULL STRING WT 75.000. WITNESS BY FMC REP.
00:30	01:30	1.0 CIRC. BOTTOMS UP SAFETY MEETING W/ HALLIBURTON AND RIG UP TO PUMP CEMENT.
01:30	03:30	2.0 HOLD PJSM. R/U AND TEST LINES 5000 PSI. DROP BOTTOM PLUG PUMP 20 BBLs WATER SPACER & 20 BBLs. MUD FLUSH AHEAD. AND CEMENT 7128' 4 1/2 P-110 11.6# LTC CSG. LEAD 340 SKS. HIGHBOND 75 WITH 4% BENTONITE, 0.3% VERSASET. 15# TUFF FIBER IN FIRST 50 BBL MIXED @ 11.5 PPB. YIELD 2.53 FT3/SK H2O 12.03 GAL/SK. TAIL 920 SKS, EXTENDACEM WITH 0.125# POLYFLAKE/SK @ 13.5 PPG. YIELD 1.47 FT3/SK H2O 6.88 GAL/SK. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLAR W/ FRESH WATER. 109 BBLs. AVG. DISP. RATE 8 BPM, RETURNS THROUGH OUT JOB. DROP PLUG @ 0300, BUMPED PLUG @ 03:28 TO 3025 PSI. 1025 PSI. OVER LIFT PRESS. HOLD PRESS. F/1 MINS. 1 BBL. BACK, FLOAT HELD. @ 03:29 CEMENT IN PLACE. RIG DOWN HALLIBURTON LINES.
03:30	04:30	1.0 WAIT ON CEMENT & CLEAN PITS.
04:30	05:30	1.0 REMOVE CEMENT HEAD & LANDING JT. M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.
05:30	06:00	0.5 NIPPLE DOWN BOP & CLEAN PITS.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: MOVING CASING : MOVING PIPE .

CREWS FULL.

FUEL ON HAND: 1318 GALS. USED 551 GALS, RECIEVED 0 GALS.

04-10-2009		Reported By		MATT WILLIAMS							
Daily Costs: Drilling		\$28,767		Completion		\$2,901		Daily Total		\$31,668	
Cum Costs: Drilling		\$559,564		Completion		\$140,674		Well Total		\$700,238	
MD	7,135	TVD	7,135	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			

Activity at Report Time: RDRT/NO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NIPPLE DOWN BOP EQUIPMENT.
08:00	08:30	0.5	RIG DOWN FOR RIG MOVE TO NBU 642-13E, .5 MILES.
			ACCIDENTS NONE REPORTED.
			SAFETY MEETING: RIG MOVE .
			CREWS FULL.
			FUEL ON HAND: 1318 GALS. TRANSFERED TO NBU 642-13E.
08:30	06:00	21.5	RIG RELEASED AT @ 8:00 AM, 4/9/09
			CSG POINT COST: \$540,235

04-16-2009 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$37,300	Daily Total	\$37,300
Cum Costs: Drilling	\$559,564	Completion	\$177,974	Well Total	\$737,538

MD	7,135	TVD	7,135	Progress	0	Days	6	MW	0.0	Visc	0.0
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Formation :	PBTD : 7082.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 440'. EST CEMENT TOP @ 530'. RD SCHLUMBERGER.

06-05-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,348	Daily Total	\$2,348
Cum Costs: Drilling	\$559,564	Completion	\$180,322	Well Total	\$739,886

MD	7,135	TVD	7,135	Progress	0	Days	7	MW	0.0	Visc	0.0
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Formation :	PBTD : 7082.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-11-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$134,859	Daily Total	\$134,859
Cum Costs: Drilling	\$559,564	Completion	\$315,181	Well Total	\$874,746

MD	7,135	TVD	7,135	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation :	PBTD : 7082.0	Perf : 5032'-6979'	PKR Depth : 0.0
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MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE UPR FROM 6721'-22', 6732'-33', 6771'-72', 6799'-800', 6818'-19', 6844'-45', 6856'-57', 6874'-75', 6950'-51', 6960'-61', 6970'-71', 6978'-79' @ 3 SPF @ 1200 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8431 GAL 16# LINEAR W/11100# 20/40 SAND @ 1-1.5 PPG, 39178 GAL 16# DELTA 140 W/132800# 20/40 SAND @ 2-4 PPG. MTP 5427 PSIG. MTR 51.9 BPM. ATP 3933 PSIG. ATR 48.6 BPM. ISIP 2444 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6650'. PERFORATE UPR FROM 6351'-52', 6375'-76', 6386'-87', 6405'-06', 6413'-14', 6443'-44', 6480'-81', 6486'-87', 6536'-37', 6598'-99', 6625'-27' @ 3 SPF @ 1200 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8482 GAL 16# LINEAR W/11150# 20/40 SAND @ 1-1.5 PPG, 44928 GAL 16# DELTA 140 W/153550# 20/40 SAND @ 2-4 PPG. MTP 5276 PSIG. MTR 50.1 BPM. ATP 3862 PSIG. ATR 48.3 BPM. ISIP 2193 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6280'. PERFORATE Ba/ NORTH HORN FROM 5905'-07', 5951'-52', 5992'-93', 6020'-21', 6105'-06', 6159'-60', 6180'-81', 6185'-86', 6202'-03', 6241'-42', 6245'-46' @ 3 SPF @ 1200 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 11268 GAL 16# LINEAR W/13900# 20/40 SAND @ 1-1.5 PPG, 23570 GAL 16# DELTA 140 W/73300# 20/40 SAND @ 2-4 PPG. MTP 5862 PSIG. MTR 50.8 BPM. ATP 4524 PSIG. ATR 46.3 BPM. ISIP 2095 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5540'. PERFORATE Ca/Ba FROM 5032'-33', 5112'-13', 5133'-34', 5171'-72', 5250'-51', 5287'-88', 5302'-03', 5359'-60', 5447'-49', 5466'-67', 5499'-500' @ 3 SPF @ 1200 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 9383 GAL 16# LINEAR W/12500# 20/40 SAND @ 1-1.5 PPG, 17430 GAL 16# DELTA 140 W/53200# 20/40 SAND @ 2-4 PPG. MTP 6057 PSIG. MTR 51.8 BPM. ATP 4822 PSIG. ATR 42.7 BPM. ISIP 1802 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4947'. RDWL.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: U085125T
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME: NATURAL BUTTES
3. ADDRESS OF OPERATOR: 600 17th Street, Suite 1000 N , Denver, CO, 80202		8. WELL NAME and NUMBER: NBU 640-13E
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1619 FNL 1639 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNE Section: 13 Township: 10.0S Range: 22.0E Meridian: S		9. API NUMBER: 43047500140000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 6/22/2009	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> ALTER CASING	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on 6/22/2009. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY June 23, 2009		
NAME (PLEASE PRINT) Mary Maestas	PHONE NUMBER 303 824-5526	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 6/22/2009	

WELL CHRONOLOGY REPORT

Report Generated On: 06-22-2009

Well Name	NBU 640-13E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-50014	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-05-2009	Class Date	
Tax Credit	N	TVD / MD	7,135/ 7,135	Property #	062347
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,130/ 7,130
KB / GL Elev	5,313/ 5,300				
Location	Section 13, T10S, R22E, SWNE, 1619 FNL & 1639 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	74.273

AFE No		306019		AFE Total		1,226,100		DHC / CWC		535,600/ 690,500													
Rig Contr		ELENBURG		Rig Name		ELENBURG #28		Start Date		08-26-2008		Release Date		04-09-2009									
08-26-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1619' FNL & 1639' FEL (SW/NE)
			SECTION 13, T10S, R22E
			UINTAH COUNTY, UTAH
			LAT 39.951744, LONG 109.384733 (NAD 83)
			LAT 39.951778, LONG 109.384053 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 7135' TD, MESAVERDE
			DW/GAS
			NATURAL BUTTES PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: U-08512-ST
			ELEVATION: 5304.1' NAT GL, 5299.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5300'), 5313' KB (13')
			EOG WI 100%, NRI 72.273139%

03-16-2009 Reported By SHEILA MALLOY

RECEIVED June 22, 2009

DailyCosts: Drilling	\$80,000	Completion	\$0	Daily Total	\$80,000
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY.

03-17-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

03-18-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

03-19-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

03-20-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-21-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-24-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

03-25-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

03-26-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

03-27-2009 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE, SPUD A 20" HOLE ON 03/26/09 @ 12:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED DAVE HACKFORD W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 03/26/09 @ 10:30 AM.

03-30-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-03-2009 Reported By DAVE FOREMAN

Daily Costs: Drilling	\$272,105	Completion	\$0	Daily Total	\$272,105
Cum Costs: Drilling	\$352,105	Completion	\$0	Well Total	\$352,105

MD	2,208	TVD	2,208	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>MIRU CRAIGS AIR RIG #2 ON 03/27/2009. DRILLED 12 1/4" HOLE TO 2195' GL (2208' KB) ENCOUNTERED WATER @ 1190'. FLUID DRILLED FROM 1260' & LOST RETURNS @ 1540'.</p> <p>RAN 50 JT'S (2176.30'), OF 9 5/8" CSG, 36.00#/FT, J-55, ST&C CASING, WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 EACH CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2189' KB. RDMO CRAIGS AIR RIG #2.</p>

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 165 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SACKS (84 BBL'S) OF PREMIUM CEMENT WITH 2% CACL2. MIXED AND PUMPED @ 15.6 PPG, YIELD OF 1.18 CFS. DISPLACED CEMENT W/165.5 BBL'S FRESH WATER, BUMPED PLUG W/590 PSI @ 08:07 ON 03/31/2009. NO RETURNS. FLOATS HELD, SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED AND PUMPED 100 SX (21.00 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 4.5 HOURS

TOP JOB #2: MIXED AND PUMPED 150 SX (30.70 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 2.5 HOURS

TOP JOB #3: MIXED AND PUMPED 200 SX (41.77 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 3.5 HOURS

TOP JOB #4: MIXED AND PUMPED 100 SX (21.00 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS, WO CEMENT 3.3 HOURS

TOP JOB #5: MIXED AND PUMPED 100 SX (21.00 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.5 CFS, HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON

PREPARED LOCATION FOR ROTARY RIG: REPORT WILL DROP UNTIL FUTURE ACTIVITY.

CRAIGS RIG TOOK 2 SURVEYS WHILE DRILLING, 1360" @ 0.75 DEGREES AND 2190 @ 0.75 DEGREES

DAVID FOREMAN NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON
03/30/2009 @ 12:00 HRS.

04-06-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$83,193		Completion		\$0		Daily Total		\$83,193	
Cum Costs: Drilling		\$435,298		Completion		\$0		Well Total		\$435,298	
MD	3,261	TVD	3,261	Progress	1,053	Days	1	MW	9.4	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3261'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	R/D AND HOLD PJSM WITH HOWCROFT AND RIG HANDS.								
07:00	11:00	4.0	MOVE & RIG UP ON NEW LOCATION NBU 640-13E, .5 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP,CONTINUE RIGING UP. INSTALL NIGHT CAP ON NBU 638-13E W/ FMC.								
11:00	14:00	3.0	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 4/05/09.								
14:00	17:30	3.5	RIG UP B&C QUICK TEST, & TEST BOP.PIPE RAMS, BLIND RAMS, ALL KILL LINE VALVES, CHOKE LINE & MANIFOLD, HCR, KELLY UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG.1500 PSI GOOD TEST. WITNESS JOHN SIDWELL B&C QUICK TEST,								
17:30	18:00	0.5	SET WEAR BUSHING, R/D TESTER.								
18:00	19:30	1.5	P/U & M/U BHA AND TRIP IN THE HOLE. TAG CEMENT @ 2173.								
19:30	20:30	1.0	DRILL CEMENT AND FLOAT EQUIP + 10' OF NEW HOLE TO 2218'.								
20:30	21:30	1.0	PERFORM FIT TEST. MWT 9.0, 180 PSI = 10.5 EMW. TAKE WIRELINE SURVEY @ 2208'= 1 DEGREE.								
21:30	06:00	8.5	DRLG F/ 2208' TO 3261', ROP 123, WOB 10/17, RPM 45/65, TQ 7500/10,000, MWT 9.4, VIS 34. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT. 9.4, VIS.31. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: RIG MOVE : TIH . CREWS FULL. FUEL ON HAND: 5345 GALS. USED 698 GALS, RECIEVED 4400 GALS. FORMATION TOP: MAHOGANY. LITHOLOGY, SAND/ SHALE.								
06:00			SPUD 7 7/8" PRODUCTION HOLE @ 21:30 HRS, 4/05/09.								

04-07-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$22,855		Completion		\$0		Daily Total		\$22,855	
Cum Costs: Drilling		\$458,153		Completion		\$0		Well Total		\$458,153	
MD	4,815	TVD	4,815	Progress	1,554	Days	2	MW	9.6	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4815'.											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRLG F/ 3261' TO 3895', ROP 158, WOB 15/20, RPM 40/60, TQ 7500/10,000.								

10:00 10:30 0.5 TAKE WIRELINE SURVEY @ 3840' = 2 DEGREES.
 10:30 06:00 19.5 DRLG F/ 3895' TO 4815', ROP 47, WOB 10/22, RPM 40/65, TQ 7000/10,000, MWT 9.6, VIS 34.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 9.6, VIS.34.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: SURVEYS : CONNECTIONS .
 CREWS FULL.
 FUEL ON HAND: 3477 GALS. USED 1868 GALS, RECIEVED 0 GALS.
 FORMATION TOP: CHAPITA WELLS.
 LITHOLOGY, SAND/ SHALE.

04-08-2009 **Reported By** MATT WILLIAMS

Daily Costs: Drilling \$25,552 **Completion** \$0 **Daily Total** \$25,552
Cum Costs: Drilling \$483,705 **Completion** \$0 **Well Total** \$483,705

MD 6,974 **TVD** 6,974 **Progress** 2,159 **Days** 3 **MW** 10.0 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6974'

Start **End** **Hrs** **Activity Description**

06:00 17:30 11.5 DRLG F/ 4815' TO 5797', ROP 85, WOB 12/22, RPM 40/50, TQ 7500/11,000.
 17:30 18:00 0.5 SERVICE RIG.
 18:00 06:00 12.0 DRLG F/ 5797' TO 6974, ROP 98, WOB 17/22, RPM 40/50, TQ 8000/10500, MWT 10, VIS 35.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 10, VIS.35.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MOVING CASING : MOVING PIPE .
 CREWS FULL.
 FUEL ON HAND: 1869 GALS. USED 1608 GALS, RECIEVED 0 GALS.
 FORMATION TOP: PRICE RIVER.
 LITHOLOGY, SAND/ SHALE.

04-09-2009 **Reported By** MATT WILLIAMS

Daily Costs: Drilling \$47,092 **Completion** \$137,773 **Daily Total** \$184,865
Cum Costs: Drilling \$530,797 **Completion** \$137,773 **Well Total** \$668,570

MD 7,135 **TVD** 7,135 **Progress** 161 **Days** 4 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: ND BOPE

Start **End** **Hrs** **Activity Description**

06:00 07:30 1.5 DRLG F/ 6974' TO 7135', ROP 107, WOB 18/22, RPM 45, TQ 8500/10000, MWT 10, VIS 35. REACHED TD @ 07:30 HRS, 4/08/09.
 07:30 08:30 1.0 PUMP SWEEP, CIRC CLEAN FOR SHORT TRIP.
 08:30 09:30 1.0 SHORT TRIP.

09:30 11:00 1.5 PUMP SWEEP, CIRC AND COND, DROP SURVEY, SPOT 250 BBL- 12.5 PPG PILL= 11.1 EMW.

11:00 18:00 7.0 TRIP OUT OF HOLE LAYING DOWN DRILL PIPE AND BHA.

18:00 18:30 0.5 PULL WEAR BUSHING.

18:30 19:00 0.5 HOLD PJSM. R/U CALIBER CSG EQUIPMENT.

19:00 00:30 5.5 RUN CASING. RAN 155 JTS P-110 LTC + 2 MARKER JTS 11.6#, P-110 LTC AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 25 JTS CSG, 1 MARKER JT, 49 JTS CSG, 1 MARKER JT, 80 JTS CSG. FLOAT SHOE TOP @ 7130', FLOAT COLLAR TOP @ 7082', MARKER JT @ 5928' & @ 3685'. CENTRALIZERS, 5 FT ABOVE SHOE, TOP OF JT #2 & EVERY 3 RD JT. TOTAL 15 .TAG @ 7135'. LAY DOWN TAG JT. PICK UP HANGER SPACE OUT CIRC. CSG W/RIG PUMP. RIG DOWN CALIBER CASING. LAND CSG W/FULL STRING WT 75.000. WITNESS BY FMC REP.

00:30 01:30 1.0 CIRC. BOTTOMS UP SAFETY MEETING W/ HALLIBURTON AND RIG UP TO PUMP CEMENT.

01:30 03:30 2.0 HOLD PJSM. R/U AND TEST LINES 5000 PSI. DROP BOTTOM PLUG PUMP 20 BBLs WATER SPACER & 20 BBLs. MUD FLUSH AHEAD. AND CEMENT 7128' 4 1/2 P-110 11.6# LTC CSG. LEAD 340 SKS. HIGHBOND 75 WITH 4% BENTONITE, 0.3% VERSASET. 15# TUFF FIBER IN FIRST 50 BBL MIXED @ 11.5 PPB. YIELD 2.53 FT3/SK H2O 12.03 GAL/SK. TAIL 920 SKS, EXTENDACEM WITH 0.125# POLYFLAKE/SK @ 13.5 PPG. YIELD 1.47 FT3/SK H2O 6.88 GAL/SK. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLAR W/ FRESH WATER. 109 BBLs. AVG. DISP. RATE 8 BPM, RETURNS THROUGH OUT JOB. DROP PLUG @ 0300, BUMPED PLUG @ 03:28 TO 3025 PSI. 1025 PSI. OVER LIFT PRESS. HOLD PRESS. F/1 MINS. 1 BBL. BACK, FLOAT HELD. @ 03:29 CEMENT IN PLACE. RIG DOWN HALLIBURTON LINES.

03:30 04:30 1.0 WAIT ON CEMENT & CLEAN PITS.

04:30 05:30 1.0 REMOVE CEMENT HEAD & LANDING JT. M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.

05:30 06:00 0.5 NIPPLE DOWN BOP & CLEAN PITS.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: MOVING CASING : MOVING PIPE .

CREWS FULL.

FUEL ON HAND: 1318 GALS. USED 551 GALS, RECIEVED 0 GALS.

04-10-2009 Reported By MATT WILLIAMS

Daily Costs: Drilling \$28,767 Completion \$2,901 Daily Total \$31,668

Cum Costs: Drilling \$559,564 Completion \$140,674 Well Total \$700,238

MD 7,135 TVD 7,135 Progress 0 Days 5 MW 0.0 Visc 0.0

Formation : PBTD : 0.0 Perf : PKR Depth : 0.0

Activity at Report Time: RDRT/WO COMPLETION

Start End Hrs Activity Description

06:00 08:00 2.0 NIPPLE DOWN BOP EQUIPMENT.

08:00 08:30 0.5 RIG DOWN FOR RIG MOVE TO NBU 642-13E, .5 MILES.

ACCIDENTS NONE REPORTED.

SAFETY MEETING: RIG MOVE .

CREWS FULL.

FUEL ON HAND: 1318 GALS. TRANSFERED TO NBU 642-13E.

08:30 06:00 21.5 RIG RELEASED AT @ 8:00 AM, 4/9/09

CSG POINT COST: \$540,235

04-16-2009 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$37,300	Daily Total	\$37,300
Cum Costs: Drilling	\$559,564	Completion	\$177,974	Well Total	\$737,538

MD	7,135	TVD	7,135	Progress	0	Days	6	MW	0.0	Visc	0.0
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Formation :	PBTD : 7082.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 440'. EST CEMENT TOP @ 530'. RD SCHLUMBERGER.

06-05-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,348	Daily Total	\$2,348
Cum Costs: Drilling	\$559,564	Completion	\$180,322	Well Total	\$739,886

MD	7,135	TVD	7,135	Progress	0	Days	7	MW	0.0	Visc	0.0
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Formation :	PBTD : 7082.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-11-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$134,859	Daily Total	\$134,859
Cum Costs: Drilling	\$559,564	Completion	\$315,181	Well Total	\$874,746

MD	7,135	TVD	7,135	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation :	PBTD : 7082.0	Perf : 5032'-6979'	PKR Depth : 0.0
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MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE UPR FROM 6721'-22', 6732'-33', 6771'-72', 6799'-800', 6818'-19', 6844'-45', 6856'-57', 6874'-75', 6950'-51', 6960'-61', 6970'-71', 6978'-79' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8431 GAL 16# LINEAR W/11100# 20/40 SAND @ 1-1.5 PPG, 39178 GAL 16# DELTA 140 W/132800# 20/40 SAND @ 2-4 PPG. MTP 5427 PSIG. MTR 51.9 BPM. ATP 3933 PSIG. ATR 48.6 BPM. ISIP 2444 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6650'. PERFORATE UPR FROM 6351'-52', 6375'-76', 6386'-87', 6405'-06', 6413'-14', 6443'-44', 6480'-81', 6486'-87', 6536'-37', 6598'-99', 6625'-27' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8482 GAL 16# LINEAR W/11150# 20/40 SAND @ 1-1.5 PPG, 44928 GAL 16# DELTA 140 W/153550# 20/40 SAND @ 2-4 PPG. MTP 5276 PSIG. MTR 50.1 BPM. ATP 3862 PSIG. ATR 48.3 BPM. ISIP 2193 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6280'. PERFORATE Ba/ NORTH HORN FROM 5905'-07', 5951'-52', 5992'-93', 6020'-21', 6105'-06', 6159'-60', 6180'-81', 6185'-86', 6202'-03', 6241'-42', 6245'-46' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 11268 GAL 16# LINEAR W/13900# 20/40 SAND @ 1-1.5 PPG, 23570 GAL 16# DELTA 140 W/73300# 20/40 SAND @ 2-4 PPG. MTP 5862 PSIG. MTR 50.8 BPM. ATP 4524 PSIG. ATR 46.3 BPM. ISIP 2095 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5540'. PERFORATE Ca/Ba FROM 5032'-33', 5112'-13', 5133'-34', 5171'-72', 5250'-51', 5287'-88', 5302'-03', 5359'-60', 5447'-49', 5466'-67', 5499'-500' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 9383 GAL 16# LINEAR W/12500# 20/40 SAND @ 1-1.5 PPG, 17430 GAL 16# DELTA 140 W/53200# 20/40 SAND @ 2-4 PPG. MTP 6057 PSIG. MTR 51.8 BPM. ATP 4822 PSIG. ATR 42.7 BPM. ISIP 1802 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4947'. RDWL.

06-18-2009		Reported By		HACKING							
DailyCosts: Drilling		\$0		Completion		\$17,950		Daily Total		\$17,950	
Cum Costs: Drilling		\$559,564		Completion		\$333,131		Well Total		\$892,696	
MD	7,135	TVD	7,135	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 7082.0				Perf : 5032'-6979'				PKR Depth : 0.0	
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. NU BOPS. RIH W/BIT & POB. PUMP OFF BIT SUB. RIH W/TUBING. DRILL UP PLUGS 4947', 5540', 6280', 6650' & CO TO 7100 FT. LD TUBING. LAND TUBING @ 5105'. ND BOPS. NU TREE. PUMP OFF BIT & BIT SUB @ 2200 PSI.								
FLOW TEST, 13 HRS. 32/64" CHOKE. FTP 500 PSIG, SICP 800 PSIG, 48 BPH. RECOVERED 580 BBLS, BWTLR 3862.											
TUBING DETAIL						LENGTH					
PUMP OFF SUB 0.41'											
1 JT 2-3/8 4.7# N-80 TBG 32.68											
XN NIPPLE 1.30											
155 JTS 2-3/8 4.7# N-80 TBG 5057.94											
BELOW KB 13.00'											
LANDED @ 5105.33 KB											

06-19-2009		Reported By		HACKING							
DailyCosts: Drilling		\$0		Completion		\$1,450		Daily Total		\$1,450	
Cum Costs: Drilling		\$559,564		Completion		\$334,581		Well Total		\$894,146	
MD	7,135	TVD	7,135	Progress	0	Days	10	MW	0.0	Visc	0.0
Formation :			PBTD : 7082.0			Perf : 5032'-6979'			PKR Depth : 0.0		
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE. FTP 750 PSI. CP 1300 PSI. 52 BFPH. RECOVERED 1255 BLW. 2607 BLWTR.								
06-20-2009		Reported By		HACKING							
DailyCosts: Drilling		\$0		Completion		\$2,825		Daily Total		\$2,825	
Cum Costs: Drilling		\$559,564		Completion		\$337,406		Well Total		\$896,971	
MD	7,135	TVD	7,135	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation :			PBTD : 7082.0			Perf : 5032'-6979'			PKR Depth : 0.0		
MESAVERDE/WASATCH											
Activity at Report Time: FLOW BACK											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE, FTP 825 PSIG, SICP 1300 PSIG, 36 BPH. 864 RECOVERED, 1743 BWTLR.								

06-21-2009	Reported By	HACKING
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Daily Costs: Drilling	\$0	Completion	\$2,825	Daily Total	\$2,825
Cum Costs: Drilling	\$559,564	Completion	\$340,231	Well Total	\$899,796
MD	7,135	TVD	7,135	Progress	0
		Days	12	MW	0.0
Visc	0.0				
Formation :	PBTD : 7082.0	Perf : 5032' -6979'		PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE, FTP 800 PSIG, SICP 1250 PSIG, RECOVERED 706 BBLS, 29 BPH, 1037 BWTLR.

06-22-2009 **Reported By** HACKING

Daily Costs: Drilling	\$0	Completion	\$2,825	Daily Total	\$2,825
Cum Costs: Drilling	\$559,564	Completion	\$343,056	Well Total	\$902,621
MD	7,135	TVD	7,135	Progress	0
		Days	13	MW	0.0
Visc	0.0				
Formation :	PBTD : 7082.0	Perf : 5032' -6979'		PKR Depth : 0.0	
MESAVERDE/WASATCH					

Activity at Report Time: FLOW BACK

Start	End	Hrs	Activity Description
06:00	06:00	24.0	FLOWED 24 HRS. 24/64" CHOKE, FTP 750 PSIG, SICP 1200 PSIG, 20 BPH, 476 BBLS RECOVERED, 480 BWTLR. SHUT IN WELL. TURN OVER TO PRODUCTION.

FINAL COMPLETION DATE: 6/21/09

<div>STATE OF UTAH</div> <div>DEPARTMENT OF NATURAL RESOURCES</div> <div>DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: U085125T</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME: NATURAL BUTTES</div>	
<div>1. TYPE OF WELL</div> <div>Gas Well</div>		<div>8. WELL NAME and NUMBER:</div> <div>NBU 640-13E</div>	
<div>2. NAME OF OPERATOR:</div> <div>EOG Resources, Inc.</div>		<div>9. API NUMBER:</div> <div>43047500140000</div>	
<div>3. ADDRESS OF OPERATOR:</div> <div>1060 East Highway 40 , Vernal, UT, 84078</div>		<div>PHONE NUMBER:</div> <div>435 781-9111 Ext</div>	
<div>4. LOCATION OF WELL</div> <div>FOOTAGES AT SURFACE:</div> <div>1619 FNL 1639 FEL</div> <div>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</div> <div>Qtr/Qtr: SWNE Section: 13 Township: 10.0S Range: 22.0E Meridian: S</div>		<div>9. FIELD and POOL or WILDCAT:</div> <div>NATURAL BUTTES</div>	
		<div>COUNTY:</div> <div>UINTAH</div>	
		<div>STATE:</div> <div>UTAH</div>	
<div>11.</div> <div>CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT</div> <div>Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT</div> <div>Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT</div> <div>Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT</div> <div>Report Date:</div> <div>6/18/2009</div>		<div><input type="checkbox"/> ACIDIZE</div> <div><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</div> <div><input type="checkbox"/> CHANGE WELL STATUS</div> <div><input type="checkbox"/> DEEPEN</div> <div><input type="checkbox"/> OPERATOR CHANGE</div> <div><input type="checkbox"/> PRODUCTION START OR RESUME</div> <div><input type="checkbox"/> REPERFORATE CURRENT FORMATION</div> <div><input type="checkbox"/> TUBING REPAIR</div> <div><input type="checkbox"/> WATER SHUTOFF</div> <div><input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING</div> <div><input type="checkbox"/> CHANGE TUBING</div> <div><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</div> <div><input type="checkbox"/> FRACTURE TREAT</div> <div><input type="checkbox"/> PLUG AND ABANDON</div> <div><input type="checkbox"/> RECLAMATION OF WELL SITE</div> <div><input type="checkbox"/> SIDETRACK TO REPAIR WELL</div> <div><input type="checkbox"/> VENT OR FLARE</div> <div><input type="checkbox"/> SI TA STATUS EXTENSION</div> <div><input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR</div> <div><input type="checkbox"/> CHANGE WELL NAME</div> <div><input type="checkbox"/> CONVERT WELL TYPE</div> <div><input type="checkbox"/> NEW CONSTRUCTION</div> <div><input type="checkbox"/> PLUG BACK</div> <div><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</div> <div><input type="checkbox"/> TEMPORARY ABANDON</div> <div><input type="checkbox"/> WATER DISPOSAL</div> <div><input type="checkbox"/> APD EXTENSION</div> <div>OTHER: </div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>Completion operations for the referenced well began on 6/10/2009. Please see the attached well chronology.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY</div> <div>June 29, 2009</div>			
<div>NAME (PLEASE PRINT)</div> <div>Mickenzie Thacker</div>		<div>PHONE NUMBER</div> <div>435 781-9145</div>	
<div>SIGNATURE</div> <div>N/A</div>		<div>TITLE</div> <div>Operations Clerk</div>	
		<div>DATE</div> <div>6/18/2009</div>	

WELL CHRONOLOGY REPORT

Report Generated On: 06-18-2009

Well Name	NBU 640-13E	Well Type	DEVG	Division	DENVER
Field	NATURAL BUTTES UNIT	API #	43-047-50014	Well Class	COMP
County, State	UINTAH, UT	Spud Date	04-05-2009	Class Date	
Tax Credit	N	TVD / MD	7,135/ 7,135	Property #	062347
Water Depth	0	Last CSG	4.5	Shoe TVD / MD	7,130/ 7,130
KB / GL Elev	5,313/ 5,300				
Location	Section 13, T10S, R22E, SWNE, 1619 FNL & 1639 FEL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	74.273

AFE No		306019		AFE Total		1,226,100		DHC / CWC		535,600/ 690,500													
Rig Contr		ELENBURG		Rig Name		ELENBURG #28		Start Date		08-26-2008		Release Date		04-09-2009									
08-26-2008		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			1619' FNL & 1639' FEL (SW/NE)
			SECTION 13, T10S, R22E
			UINTAH COUNTY, UTAH
			LAT 39.951744, LONG 109.384733 (NAD 83)
			LAT 39.951778, LONG 109.384053 (NAD 27)
			ELENBURG #28
			OBJECTIVE: 7135' TD, MESAVERDE
			DW/GAS
			NATURAL BUTTES PROSPECT
			DD&A: NATURAL BUTTES
			NATURAL BUTTES FIELD
			LEASE: U-08512-ST
			ELEVATION: 5304.1' NAT GL, 5299.5' PREP GL (DUE TO ROUNDING THE PREP GL WILL BE 5300'), 5313' KB (13')
			EOG WI 100%, NRI 72.273139%

03-16-2009 Reported By SHEILA MALLOY

RECEIVED June 18, 2009

DailyCosts: Drilling	\$80,000	Completion	\$0	Daily Total	\$80,000
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY.

03-17-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 5% COMPLETE.

03-18-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

03-19-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT.

03-20-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-21-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	ROCKED OUT. DRILLING ROCK.

03-24-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	DRILLING ROCK.

03-25-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	SHOOT TODAY.

03-26-2009 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	PUSHING ON PIT.

03-27-2009 Reported By TERRY CSERE/JERRY BARNES

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WO AIR RIG

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LINE TODAY. CRAIGS ROUSTABOUT SERVICE, SPUD A 20" HOLE ON 03/26/09 @ 12:00 PM. SET 60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. JERRY BARNES NOTIFIED DAVE HACKFORD W/UDOGM & MICHAEL LEE W/BLM OF THE SPUD 03/26/09 @ 10:30 AM.

03-30-2009 Reported By TERRY CSERE

Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$80,000	Completion	\$0	Well Total	\$80,000

MD	60	TVD	60	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: LOCATION BUILD

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION COMPLETE.

04-03-2009 Reported By DAVE FOREMAN

Daily Costs: Drilling	\$272,105	Completion	\$0	Daily Total	\$272,105
Cum Costs: Drilling	\$352,105	Completion	\$0	Well Total	\$352,105

MD	2,208	TVD	2,208	Progress	0	Days	0	MW	0.0	Visc	0.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>MIRU CRAIGS AIR RIG #2 ON 03/27/2009. DRILLED 12 1/4" HOLE TO 2195' GL (2208' KB) ENCOUNTERED WATER @ 1190'. FLUID DRILLED FROM 1260' & LOST RETURNS @ 1540'.</p> <p>RAN 50 JT'S (2176.30'), OF 9 5/8" CSG, 36.00#/FT, J-55, ST&C CASING, WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 EACH CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED @ 2189' KB. RDMO CRAIGS AIR RIG #2.</p>

MIRU HALLIBURTON CEMENTERS. HELD SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 3000 PSI. PUMPED 165 BBL'S FRESH WATER & 20 BBL'S GELLED WATER FLUSH AHEAD OF CEMENT. MIXED & PUMPED 400 SACKS (84 BBL'S) OF PREMIUM CEMENT WITH 2% CACL2. MIXED AND PUMPED @ 15.6 PPG, YIELD OF 1.18 CFS. DISPLACED CEMENT W/165.5 BBL'S FRESH WATER, BUMPED PLUG W/590 PSI @ 08:07 ON 03/31/2009. NO RETURNS. FLOATS HELD, SHUT IN CASING VALVE. NO RETURNS.

TOP JOB #1: MIXED AND PUMPED 100 SX (21.00 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 4.5 HOURS

TOP JOB #2: MIXED AND PUMPED 150 SX (30.70 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 2.5 HOURS

TOP JOB #3: MIXED AND PUMPED 200 SX (41.77 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS. WO CEMENT 3.5 HOURS

TOP JOB #4: MIXED AND PUMPED 100 SX (21.00 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.15 CFS, NO RETURNS, WO CEMENT 3.3 HOURS

TOP JOB #5: MIXED AND PUMPED 100 SX (21.00 BBL'S) OF PREMIUM CEMENT 2% CACL, CEMENT 15.8 PPG W/ YIELD OF 1.5 CFS, HOLE FILLED AND STOOD FULL. RDMO HALLIBURTON

PREPARED LOCATION FOR ROTARY RIG: REPORT WILL DROP UNTIL FUTURE ACTIVITY.

CRAIGS RIG TOOK 2 SURVEYS WHILE DRILLING, 1360" @ 0.75 DEGREES AND 2190 @ 0.75 DEGREES

DAVID FOREMAN NOTIFIED DAVE HACKFORD W/UDOGM OF THE SURFACE CASING & CEMENT JOB ON
03/30/2009 @ 12:00 HRS.

04-06-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$83,193		Completion		\$0		Daily Total		\$83,193	
Cum Costs: Drilling		\$435,298		Completion		\$0		Well Total		\$435,298	
MD	3,261	TVD	3,261	Progress	1,053	Days	1	MW	9.4	Visc	31.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 3261'											
Start	End	Hrs	Activity Description								
06:00	07:00	1.0	R/D AND HOLD PJSM WITH HOWCROFT AND RIG HANDS.								
07:00	11:00	4.0	MOVE & RIG UP ON NEW LOCATION NBU 640-13E, .5 MILES. SET BOP TEST DTO HEAD TO 5000 PSI. W/ FMC LOCK DOWN BOP,CONTINUE RIGING UP. INSTALL NIGHT CAP ON NBU 638-13E W/ FMC.								
11:00	14:00	3.0	NIPPLE UP BOP, FLARE LINES, FUNCTION TEST BOP. RIG ON DAY WORK @ 11:00 HRS, 4/05/09.								
14:00	17:30	3.5	RIG UP B&C QUICK TEST, & TEST BOP.PIPE RAMS, BLIND RAMS, ALL KILL LINE VALVES, CHOKE LINE & MANIFOLD, HCR, KELLY UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE,ALL TO 250 PSI LOW & 5000 PSI HIGH, ANNULAR 250 PSI LOW 2500 HIGH, SURFACE CSG.1500 PSI GOOD TEST. WITNESS JOHN SIDWELL B&C QUICK TEST,								
17:30	18:00	0.5	SET WEAR BUSHING, R/D TESTER.								
18:00	19:30	1.5	P/U & M/U BHA AND TRIP IN THE HOLE. TAG CEMENT @ 2173.								
19:30	20:30	1.0	DRILL CEMENT AND FLOAT EQUIP + 10' OF NEW HOLE TO 2218'.								
20:30	21:30	1.0	PERFORM FIT TEST. MWT 9.0, 180 PSI = 10.5 EMW. TAKE WIRELINE SURVEY @ 2208'= 1 DEGREE.								
21:30	06:00	8.5	DRLG F/ 2208' TO 3261', ROP 123, WOB 10/17, RPM 45/65, TQ 7500/10,000, MWT 9.4, VIS 34. MUD LOSS LAST 24 HRS. 0 BBLS. MUD WT. 9.4, VIS.31. ACCIDENTS NONE REPORTED. FUNCTION TEST CROWN-O-MATIC. SAFETY MEETING: RIG MOVE : TIH . CREWS FULL. FUEL ON HAND: 5345 GALS. USED 698 GALS, RECIEVED 4400 GALS. FORMATION TOP: MAHOGANY. LITHOLOGY, SAND/ SHALE.								
06:00			SPUD 7 7/8" PRODUCTION HOLE @ 21:30 HRS, 4/05/09.								

04-07-2009		Reported By		MATT WILLIAMS							
DailyCosts: Drilling		\$22,855		Completion		\$0		Daily Total		\$22,855	
Cum Costs: Drilling		\$458,153		Completion		\$0		Well Total		\$458,153	
MD	4,815	TVD	4,815	Progress	1,554	Days	2	MW	9.6	Visc	34.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4815'.											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	DRLG F/ 3261' TO 3895', ROP 158, WOB 15/20, RPM 40/60, TQ 7500/10,000.								

10:00 10:30 0.5 TAKE WIRELINE SURVEY @ 3840' = 2 DEGREES.
 10:30 06:00 19.5 DRLG F/ 3895' TO 4815', ROP 47, WOB 10/22, RPM 40/65, TQ 7000/10,000, MWT 9.6, VIS 34.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 9.6, VIS.34.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: SURVEYS : CONNECTIONS .
 CREWS FULL.
 FUEL ON HAND: 3477 GALS. USED 1868 GALS, RECIEVED 0 GALS.
 FORMATION TOP: CHAPITA WELLS.
 LITHOLOGY, SAND/ SHALE.

04-08-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling \$25,552 **Completion** \$0 **Daily Total** \$25,552

Cum Costs: Drilling \$483,705 **Completion** \$0 **Well Total** \$483,705

MD 6,974 **TVD** 6,974 **Progress** 2,159 **Days** 3 **MW** 10.0 **Visc** 35.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 6974'

Start **End** **Hrs** **Activity Description**

06:00 17:30 11.5 DRLG F/ 4815' TO 5797', ROP 85, WOB 12/22, RPM 40/50, TQ 7500/11,000.
 17:30 18:00 0.5 SERVICE RIG.
 18:00 06:00 12.0 DRLG F/ 5797' TO 6974, ROP 98, WOB 17/22, RPM 40/50, TQ 8000/10500, MWT 10, VIS 35.
 MUD LOSS LAST 24 HRS. 0 BBLS.
 MUD WT. 10, VIS.35.

ACCIDENTS NONE REPORTED.
 FUNCTION TEST CROWN-O-MATIC.
 SAFETY MEETING: MOVING CASING : MOVING PIPE .
 CREWS FULL.
 FUEL ON HAND: 1869 GALS. USED 1608 GALS, RECIEVED 0 GALS.
 FORMATION TOP: PRICE RIVER.
 LITHOLOGY, SAND/ SHALE.

04-09-2009 **Reported By** MATT WILLIAMS

DailyCosts: Drilling \$47,092 **Completion** \$137,773 **Daily Total** \$184,865

Cum Costs: Drilling \$530,797 **Completion** \$137,773 **Well Total** \$668,570

MD 7,135 **TVD** 7,135 **Progress** 161 **Days** 4 **MW** 0.0 **Visc** 0.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: ND BOPE

Start **End** **Hrs** **Activity Description**

06:00 07:30 1.5 DRLG F/ 6974' TO 7135', ROP 107, WOB 18/22, RPM 45, TQ 8500/10000, MWT 10, VIS 35. REACHED TD @ 07:30 HRS, 4/08/09.
 07:30 08:30 1.0 PUMP SWEEP, CIRC CLEAN FOR SHORT TRIP.
 08:30 09:30 1.0 SHORT TRIP.

09:30 11:00 1.5 PUMP SWEEP, CIRC AND COND, DROP SURVEY, SPOT 250 BBL- 12.5 PPG PILL= 11.1 EMW.

11:00 18:00 7.0 TRIP OUT OF HOLE LAYING DOWN DRILL PIPE AND BHA.

18:00 18:30 0.5 PULL WEAR BUSHING.

18:30 19:00 0.5 HOLD PJSM. R/U CALIBER CSG EQUIPMENT.

19:00 00:30 5.5 RUN CASING. RAN 155 JTS P-110 LTC + 2 MARKER JTS 11.6#, P-110 LTC AS FOLLOWS: FLOAT SHOE, 1 JT CSG, FLOAT COLLAR, 25 JTS CSG, 1 MARKER JT, 49 JTS CSG, 1 MARKER JT, 80 JTS CSG. FLOAT SHOE TOP @ 7130', FLOAT COLLAR TOP @ 7082', MARKER JT @ 5928' & @ 3685'. CENTRALIZERS, 5 FT ABOVE SHOE, TOP OF JT #2 & EVERY 3 RD JT. TOTAL 15 .TAG @ 7135'. LAY DOWN TAG JT. PICK UP HANGER SPACE OUT CIRC. CSG W/RIG PUMP. RIG DOWN CALIBER CASING. LAND CSG W/FULL STRING WT 75.000. WITNESS BY FMC REP.

00:30 01:30 1.0 CIRC. BOTTOMS UP SAFETY MEETING W/ HALLIBURTON AND RIG UP TO PUMP CEMENT.

01:30 03:30 2.0 HOLD PJSM. R/U AND TEST LINES 5000 PSI. DROP BOTTOM PLUG PUMP 20 BBLs WATER SPACER & 20 BBLs. MUD FLUSH AHEAD. AND CEMENT 7128' 4 1/2 P-110 11.6# LTC CSG. LEAD 340 SKS. HIGHBOND 75 WITH 4% BENTONITE, 0.3% VERSASET. 15# TUFF FIBER IN FIRST 50 BBL MIXED @ 11.5 PPB. YIELD 2.53 FT3/SK H2O 12.03 GAL/SK. TAIL 920 SKS, EXTENDACEM WITH 0.125# POLYFLAKE/SK @ 13.5 PPG. YIELD 1.47 FT3/SK H2O 6.88 GAL/SK. SHUTDOWN WASH OUT PUMPS & LINES DROP TOP PLUG & DISP. TO FLOAT COLLAR W/ FRESH WATER. 109 BBLs. AVG. DISP. RATE 8 BPM, RETURNS THROUGH OUT JOB. DROP PLUG @ 0300, BUMPED PLUG @ 03:28 TO 3025 PSI. 1025 PSI. OVER LIFT PRESS. HOLD PRESS. F/1 MINS. 1 BBL. BACK, FLOAT HELD. @ 03:29 CEMENT IN PLACE. RIG DOWN HALLIBURTON LINES.

03:30 04:30 1.0 WAIT ON CEMENT & CLEAN PITS.

04:30 05:30 1.0 REMOVE CEMENT HEAD & LANDING JT. M/U & LAND PACKOFF TEST 5000 PSI. LOOSEN DTO LOCK DOWN BOLTS W/ FMC.

05:30 06:00 0.5 NIPPLE DOWN BOP & CLEAN PITS.

ACCIDENTS NONE REPORTED.

FUNCTION TEST CROWN-O-MATIC.

SAFETY MEETING: MOVING CASING : MOVING PIPE .

CREWS FULL.

FUEL ON HAND: 1318 GALS. USED 551 GALS, RECIEVED 0 GALS.

04-10-2009	Reported By	MATT WILLIAMS									
Daily Costs: Drilling	\$28,767	Completion	\$2,901	Daily Total	\$31,668						
Cum Costs: Drilling	\$559,564	Completion	\$140,674	Well Total	\$700,238						
MD	7,135	TVD	7,135	Progress	0	Days	5	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0			Perf :	PKR Depth : 0.0						

Activity at Report Time: RDRT/WO COMPLETION

Start	End	Hrs	Activity Description
06:00	08:00	2.0	NIPPLE DOWN BOP EQUIPMENT.
08:00	08:30	0.5	RIG DOWN FOR RIG MOVE TO NBU 642-13E, .5 MILES.
			ACCIDENTS NONE REPORTED.
			SAFETY MEETING: RIG MOVE .
			CREWS FULL.
			FUEL ON HAND: 1318 GALS. TRANSFERED TO NBU 642-13E.
08:30	06:00	21.5	RIG RELEASED AT @ 8:00 AM, 4/9/09
			CSG POINT COST: \$540,235

04-16-2009 Reported By SEARLE

Daily Costs: Drilling	\$0	Completion	\$37,300	Daily Total	\$37,300
Cum Costs: Drilling	\$559,564	Completion	\$177,974	Well Total	\$737,538

MD	7,135	TVD	7,135	Progress	0	Days	6	MW	0.0	Visc	0.0
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Formation :	PBTD : 7082.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: PREP FOR FRACS

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR FROM PBTD TO 440'. EST CEMENT TOP @ 530'. RD SCHLUMBERGER.

06-05-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$2,348	Daily Total	\$2,348
Cum Costs: Drilling	\$559,564	Completion	\$180,322	Well Total	\$739,886

MD	7,135	TVD	7,135	Progress	0	Days	7	MW	0.0	Visc	0.0
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Formation :	PBTD : 7082.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: WO COMPLETION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.

06-11-2009 Reported By MCCURDY

Daily Costs: Drilling	\$0	Completion	\$134,859	Daily Total	\$134,859
Cum Costs: Drilling	\$559,564	Completion	\$315,181	Well Total	\$874,746

MD	7,135	TVD	7,135	Progress	0	Days	8	MW	0.0	Visc	0.0
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Formation :	PBTD : 7082.0	Perf : 5032'-6979'	PKR Depth : 0.0
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MESAVERDE/WASATCH

Activity at Report Time: PREP TO MIRUSU

Start	End	Hrs	Activity Description
06:00	06:00	24.0	RU CUTTERS WIRELINE & PERFORATE UPR FROM 6721'-22', 6732'-33', 6771'-72', 6799'-800', 6818'-19', 6844'-45', 6856'-57', 6874'-75', 6950'-51', 6960'-61', 6970'-71', 6978'-79' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8431 GAL 16# LINEAR W/11100# 20/40 SAND @ 1-1.5 PPG, 39178 GAL 16# DELTA 140 W/132800# 20/40 SAND @ 2-4 PPG. MTP 5427 PSIG. MTR 51.9 BPM. ATP 3933 PSIG. ATR 48.6 BPM. ISIP 2444 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6650'. PERFORATE UPR FROM 6351'-52', 6375'-76', 6386'-87', 6405'-06', 6413'-14', 6443'-44', 6480'-81', 6486'-87', 6536'-37', 6598'-99', 6625'-27' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 8482 GAL 16# LINEAR W/11150# 20/40 SAND @ 1-1.5 PPG, 44928 GAL 16# DELTA 140 W/153550# 20/40 SAND @ 2-4 PPG. MTP 5276 PSIG. MTR 50.1 BPM. ATP 3862 PSIG. ATR 48.3 BPM. ISIP 2193 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 6280'. PERFORATE Ba/ NORTH HORN FROM 5905'-07', 5951'-52', 5992'-93', 6020'-21', 6105'-06', 6159'-60', 6180'-81', 6185'-86', 6202'-03', 6241'-42', 6245'-46' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 165 GAL GYPTRON T-106, 11268 GAL 16# LINEAR W/13900# 20/40 SAND @ 1-1.5 PPG, 23570 GAL 16# DELTA 140 W/73300# 20/40 SAND @ 2-4 PPG. MTP 5862 PSIG. MTR 50.8 BPM. ATP 4524 PSIG. ATR 46.3 BPM. ISIP 2095 PSIG. RD HALLIBURTON.
			RUWL. SET 6K CFP AT 5540'. PERFORATE Ca/Ba FROM 5032'-33', 5112'-13', 5133'-34', 5171'-72', 5250'-51', 5287'-88', 5302'-03', 5359'-60', 5447'-49', 5466'-67', 5499'-500' @ 3 SPF @ 120 PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/42 GAL K-87 MICROBIOCIDE, 9383 GAL 16# LINEAR W/12500# 20/40 SAND @ 1-1.5 PPG, 17430 GAL 16# DELTA 140 W/53200# 20/40 SAND @ 2-4 PPG. MTP 6057 PSIG. MTR 51.8 BPM. ATP 4822 PSIG. ATR 42.7 BPM. ISIP 1802 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 4947'. RDWL.

06-18-2009		Reported By		HACKING							
Daily Costs: Drilling		\$0		Completion		\$134,859		Daily Total		\$134,859	
Cum Costs: Drilling		\$559,564		Completion		\$450,041		Well Total		\$1,009,606	
MD	7,135	TVD	7,135	Progress	0	Days	9	MW	0.0	Visc	0.0
Formation :		PBTD : 7082.0				Perf : 5032'-6979'				PKR Depth : 0.0	
MESAVERDE/WASATCH											
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. NU BOPS. RIH W/BIT & POB. PUMP OFF BIT SUB. RIH W/TUBING. DRILL UP PLUGS 4947, 5540, 6280, 6650, & C/O TO 7100 FT. L/D TUBING. LAND TUBING @ 5105'. N/D BOPS. N/U TREE. PUMP OFF BIT & BIT SUB @ 2200 PSI.								
FLOW TEST, 13 HRS. 32/64 CHOKE FTP-500 SICP-800, 48 BPH. RECOVERED 580 BBLS,BWTLR- 3862											
TUBING DETAIL						LENGTH					
PUMP OFF SUB 0.41'											
1 JT 2-3/8 4.7# N-80 TBG 32.68											
XN NIPPLE 1.30											
155 JTS 2-3/8 4.7# N-80 TBG 5057.94											
BELOW KB 13.00'											
LANDED @ 5105.33 KB											

OPERATOR CHANGE WORKSHEET**X Change of Operator (Well Sold)**

Operator Name Change

Designation of Agent/Operator

Merger

ROUTING

1. DJJ

2. CDW

The operator of the well(s) listed below has changed, effective:

6/1/2009**FROM: (Old Operator):**

N9550-EOG Resources
1060 E Hwy 40
Vernal, UT 84078
Phone: 1-(435) 781-9111

TO: (New Operator):

N2995-Kerr-McGee Oil & Gas Onshore., LP
1368 South 1200 East
Vernal, UT 84078
Phone: 1-(435) 781-7024

CA No.**Unit:****NATURAL BUTTES**

WELL NAME(S)	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
NBU 664-24E	24	100S	200E	4304739867 ✓	2900	State	GW	P
NBU 663-24E	24	100S	200E	4304750010 ✓	2900	State	GW	P
NBU 661-24E	24	100S	200E	4304750011 ✓	2900	State	GW	P
NBU 667-24E	24	100S	200E	4304750012 ✓	2900	State	GW	P
NBU 640-13E	13	100S	220E	4304750014 ✓	2900	State	GW	P
NBU 662-24E	24	100S	200E	4304750017 ✓	2900	State	GW	P
NBU 666-24E	24	100S	200E	4304750057 ✓	2900	State	GW	P

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: Completion of well
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: Completion of well
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/7/2006
- Is the new operator registered in the State of Utah: YES Business Number: 1355743-0181
- (R649-9-2) Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: n/a
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA n/a
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 7/16/2009
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/16/2009
- Bond information entered in RBDMS on: 7/16/2009
- Fee/State wells attached to bond in RBDMS on: 7/16/2009
- Injection Projects to new operator in RBDMS on: n/a

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: CO1203
- Indian well(s) covered by Bond Number: n/a
- (R649-3-1) The **NEW** operator of any state or fee well(s) listed covered by Bond Number 22013542
- The **FORMER** operator has requested a release of liability from their bond on: n/a

COMMENTS:

Well to transfer upon completion to Unit Operator (See 9/23/2003 letter from EOG & agreement 9/17/03 from Westport)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
Multiple Leases

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
EOG Resources, Inc

3a. Address
1060 EAST HIGHWAY 40, VERNAL, UT 84078

3b. Phone No. (include area code)
435-781-9145

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
See Attached

7. If Unit of CA/Agreement, Name and/or No.
Natural Buttes

8. Well Name and No.
Multiple Wells

9. API Well No.
See Attached

10. Field and Pool or Exploratory Area
Natural Buttes

11. Country or Parish, State
Utah, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Change of Operator</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EOG Resources, Inc. has assigned all of its right, title and interest in the wells described in the attached list ("the Subject Wells") to Kerr-McGee Oil & Gas Onshore LP and will relinquish and transfer operatorship of all of the Subject Wells to Kerr-McGee Oil & Gas Onshore LP on January 1, 2010.

As of January 1, 2010, Kerr-McGee Oil & Gas Onshore LP will be considered to be the operator of each of the Subject Wells and will be responsible under the terms and conditions of the applicable lease for the operations conducted upon the leased lands. Bond coverage is provided under Kerr-McGee Oil & Gas Onshore LP's Nationwide BLM Bond No. WYB-000291.

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street, Suite 1800
Denver, CO 80202-1918

By: Michael A. Nixon Date: 12/17/2009
Michael A. Nixon
Agent and Attorney-in-Fact

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only EP
1/31/2010

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
J. Michael Schween

Title Agent and Attorney-in-Fact

Date 12/17/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

RECEIVED

Approved by

Title

Date

DEC 24 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DIV. OF OIL, GAS & MINING

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Lease #	API #	Well Name	Footages	Legal Description
UTUO2270A	4304730261	NBU 1-07B	1975' FNL 1850' FWL	T10S-R21E-07-SENE
UTUO144868	4304730262	NBU 2-15B	1630' FSL 2125' FEL	T09S-R20E-15-NWSE
ML22651	4304730267	NBU 3-02B	1819' FNL 716' FWL	T10S-R22E-02-SWNW
UTUO10954A	4304730273	NBU 4-35B	2037' FNL 2539' FWL	T09S-R22E-35-SENE
ML22650	4304730272	NBU 5-36B	1023' FNL 958' FWL	T09S-R22E-36-NWNW
UTUO1791	4304730278	NBU 7-09B	330' FSL 1600' FWL	T10S-R21E-09-SESW
UTUO1207 ST	4304730274	NBU 10-29B	1100' FSL 1540' FEL	T09S-R22E-29-SWSE
UTUO1791	4304730294	NBU 13-08B	1600' FSL 1300' FEL	T10S-R21E-08-NESE
UTUO581	4304730296	NBU 15-29B	821' FNL 687' FWL	T09S-R21E-29-NWNW
UTUO1791	4304730316	NBU 16-06B	330' FSL 900' FEL	T10S-R21E-06-SESE
UTUO2270A	4304730317	NBU 17-18B	1014' FSL 2067' FEL	T10S-R21E-18-SWSE
UTUO144869	4304730328	NBU 19-21B	2015' FNL 646' FEL	T09S-R20E-21-SENE
UTUO575	4304730363	NBU 25-20B	1905' FNL 627' FWL	T09S-R21E-20-SWNW
UTU4485	4304730364	NBU 26-13B	600' FSL 661' FEL	T10S-R20E-13-SESE
UTUO1393B	4304730367	NBU 28-04B	529' FNL 2145' FWL	T10S-R21E-04-NENW
UTUO1393B	4304730368	NBU 29-05B	398' FSL 888' FWL	T10S-R21E-05-SESE
UTUO575	4304730380	NBU 30-18B	1895' FSL 685' FEL	T09S-R21E-18-NESE
ML01197A	4304730385	NBU 31-12B	565' FNL 756' FWL	T10S-R22E-12-NWNW
UTU461	4304730396	NBU 33-17B	683' FSL 739' FWL	T09S-R22E-17-SWSW
UTUO575	4304730404	NBU 34-17B	210' FNL 710' FEL	T09S-R21E-17-NENE
UTUO149767	4304730397	NBU 35-08B	1830' FNL 660' FWL	T09S-R21E-8-SWNW
UTUO144878B	4304730470	NBU 49-12B	551' FSL 1901' FEL	T09S-R20E-12-SWSE
UTUO140225	4304730473	NBU 52-01B	659' FSL 658' FEL	T09S-R21E-01-SESE
UTUO141315	4304730474	NBU 53-03B	495' FSL 601' FWL	T09S-R21E-03-SWSW
ML21510	4304730475	NBU 54-02B	660' FSL 660' FWL	T09S-R21E-02-SWSW
UTUO1193	4304730464	NBU 57-12B	676' FSL 1976' FEL	T09S-R21E-12-SWSE
UTUO1198B	4304730463	NBU 58-23B	1634' FNL 2366' FEL	T10S-R22E-23-SWNE
UTUO37167	4304730477	NBU 62-35B	760' FNL 2252' FEL	T10S-R22E-35-NWNE
UTU10186	4304730466	NBU 63-12B	1364' FNL 1358' FEL	T10S-R20E-12-SWNE
UTUO37167	4304730577	NBU 70-34B	1859' FSL 2249' FWL	T10S-R22E-34-NESW
UTU4476	4304730578	NBU 71-26B	1877' FNL 528' FEL	T10S-R20E-26-SENE
UTUO141315	4304731150	NBU 202-03	898' FSL 1580' FEL	T09S-R21E-03-SWSE
UTUO1791	4304731238	NBU 205-08	1432' FSL 1267' FWL	T10S-R21E-08-NWSW
UTUO1791	4304731165	NBU 206-09	1789' FNL 1546' FWL	T10S-R21E-09-SENE
UTUO1393B	4304731177	NBU 207-04	1366' FSL 1445' FWL	T10S-R21E-04-NESW
UTUO149076	4304731153	NBU 210-24	1000' FSL 1000' FWL	T09S-R21E-24-SWSW
UTUO284	4304731156	NBU 211-20	916' FSL 822' FEL	T09S-R22E-20-SESE
UTUO284	4304731267	NBU 212-19	289' FSL 798' FWL	T09S-R22E-19-SWSW
UTU22650	4304731268	NBU 213-36J	597' FNL 659' FEL	T09S-R22E-36-NENE
ML22651	4304731282	NBU 217-02	2045' FSL 766' FWL	T10S-R22E-02-NWSW
UTUO2270A	4304731310	NBU 218-17	2600' FNL 1500' FWL	T10S-R21E-17-SENE
UTUO149076	4304731308	NBU 219-24	1300' FNL 500' FWL	T09S-R21E-24-NWNW
UTUO149076	4304732131	NBU 301-24E	700' FSL 2450' FEL	T09S-R21E-24-SWSE
UTUO1791	4304732010	NBU 302-09E	1899' FSL 912' FWL	T10S-R21E-09-NWSW
UTUO575	4304732130	NBU 304-18E	782' FSL 1783' FEL	T09S-R21E-18-SWSE
UTUO149767	4304732135	NBU 305-07E	670' FNL 1950' FWL	T09S-R21E-07-NENW
UTUO581	4304732282	NBU 306-18E	1604' FSL 2797' FWL	T09S-R21E-18-NESW
UTUO1791	4304732014	NBU 307-06E	1979' FSL 2000' FEL	T10S-R21E-06-NWSE
UTUO284	4304732202	NBU 308-20E	1503' FSL 954' FWL	T09S-R22E-20-NWSW
UTUO575	4304732283	NBU 309-20E	930' FNL 667' FEL	T09S-R21E-20-NENE
UTUO149075	4304732203	NBU 311-23E	1101' FSL 1978' FEL	T09S-R21E-23-SWSE
UTUO581	4304732378	NBU 313-29E	1000' FNL 660' FEL	T09S-R21E-29-NENE
UTUO141315	4304732271	NBU 314-03E	1045' FSL 2584' FWL	T09S-R21E-03-SESW
UTUO575	4304732381	NBU 316-17E	1935' FNL 1067' FWL	T09S-R21E-17-SWNW
UTUO144868B	4304732362	NBU 317-12E	867' FNL 701' FEL	T09S-R20E-12-NENE
UTUO2270A	4304737511	NBU 319-17E	807' FNL 990' FWL	T10S-R21E-17-NWNW
UTUO1188	4304732379	NBU 321-10E	940' FSL 2508' FWL	T09S-R21E-10-SESW
UTUO575B	4304732376	NBU 325-08E	832' FSL 669' FWL	T09S-R21E-08-SWSW
UTUO1393B	4304733697	NBU 326-04E	1906' FNL 695' FWL	T10S-R21E-04-SWNW
UTUO1393B	4304739303	NBU 327-05E	1117' FNL 942' FEL	T10S-R21E-05-NENE (LOT 1)
UTU4485	4304732386	NBU 328-13E	1766' FSL 1944' FWL	T10S-R20E-13-NESW
UTUO1207 ST	4304732229	NBU 329-29E	2490' FNL 949' FEL	T09S-R22E-29-SENE

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DEC 24 2013

DIV. OF OIL, GAS & MINING

Lease #	API #	Well Name	Footages	Legal Description
UTUO10954A	4304732147	NBU 331-35E	1531' FNL 1153' FEL	T09S-R22E-35-SENE
UTUO1791	4304732148	NBU 332-08E	955' FSL 2508' FEL	T10S-R21E-08-SWSE
ML21510	4304732518	NBU 333-02E	1951' FSL 2245' FWL	T09S-R21E-02-NESW
UTUO149075	4304732265	NBU 335-23E	1419' FNL 828' FEL	T09S-R21E-23-SENE
UTUO149076	4304732264	NBU 336-24E	2024' FNL 1958' FWL	T09S-R21E-24-SENW
UTUO284	4304732281	NBU 339-19E	1890' FSL 674' FWL	T09S-R22E-19-NWSW
UTUO284B	4304732327	NBU 340-20E	1326' FSL 2569' FEL	T09S-R22E-20-NWSE
UTUO1207 ST	4304733055	NBU 341-29E	307' FSL 898' FEL	T09S-R22E-29-SESE
UTUO10954A	4304732212	NBU 342-35E	918' FNL 2563' FEL	T09S-R22E-35-NWNE
UTUO1393B	4304739338	NBU 346-05E	2233' FSL 676' FEL	T10S-R21E-05-NESE
UTUO575B	4304732326	NBU 349-07E	1641' FNL 1036' FWL	T09S-R21E-07-SWNW
UTUO1188	4304732519	NBU 352-10E	1806' FSL 842' FWL	T09S-R21E-10-NWSW
UTUO581	4304732383	NBU 356-29E	1600' FNL 1980' FEL	T09S-R21E-29-SWNE
UTUO2270A	4304732388	NBU 358-01E	736' FSL 1941' FEL	T10S-R20E-01-SWSE
UTU4485	4304750032	NBU 359-13E	661' FSL 2149' FEL	T10S-R20E-13-SWSE
UTU4485	4304732387	NBU 360-13E	1998' FSL 775' FWL	T10S-R20E-13-NWSW
ML21510	4304733782	NBU 379-02E	1967' FSL 898' FWL	T09S-R21E-02-NWSW
UTUO575	4304733064	NBU 382-18E	2030' FSL 2172' FEL	T09S-R21E-18-NWSE
UTUO149075	4304735889	NBU 384-23E	491' FSL 929' FEL	T09S-R21E-23-SESE
UTUO149076	4304733056	NBU 386-24E	450' FSL 1850' FWL	T09S-R21E-24-SESW
UTUO284	4304733057	NBU 388-19E	382' FSL 1847' FWL	T09S-R22E-19-SESW
UTUO1207 ST	4304733049	NBU 389-29E	2226' FSL 2166' FEL	T09S-R22E-29-NWSE
UTUO1393B	4304732835	NBU 390-04E	2577' FSL 1951' FWL	T10S-R21E-04-NESW
UTUO1393B	4304732988	NBU 391-05E	1215' FSL 2090' FEL	T10S-R21E-05-SWSE
UTUO1791	4304733783	NBU 392-06E	1926' FSL 611' FEL	T10S-R21E-06-NESE
UTU4485	4304733071	NBU 393-13E	1850' FSL 2141' FEL	T10S-R20E-13-NWSE
UTU4485	4304733072	NBU 394-13E	725' FSL 2027' FWL	T10S-R20E-13-SESW
UTUO1188	4304732544	NBU 400-11E	1983' FSL 1321' FWL	T09S-R21E-11-NESW
UTUO581	4304734216	NBU 421-29E	1985' FNL 972' FEL	T09S-R21E-29-SENE
UTUO581	4304733698	NBU 422-29E	1980' FNL 785' FWL	T09S-R21E-29-SWNW
UTUO581	4304734206	NBU 423-30E	1980' FSL 660' FEL	T09S-R21E-30-NESE
ML3142	4304733699	NBU 424-32E	744' FNL 773' FEL	T09S-R21E-32-NENE
UTUO2270A	4304740049	NBU 428-07E	660' FSL 855' FWL	T10S-R21E-07-SWSW (Lot 4)
UTUO1791	4304733069	NBU 431-09E	2599' FNL 662' FWL	T10S-R21E-09-SWNW
UTUO2270A	4304738536	NBU 434-17E	1799' FNL 2176' FWL	T10S-R21E-17-SENW
UTUO2270A	4304738376	NBU 435-17E	1837' FNL 571' FWL	T10S-R21E-17-SWNW
UTUO2270A	4304734195	NBU 436-18E	1644' FSL 748' FEL	T10S-R21E-18-NESE
UTUO2270A	4304735499	NBU 437-18E	322' FSL 748' FEL	T10S-R21E-18-SESE
ML22792	4304737534	NBU 438-19E	661' FNL 1941' FEL	T10S-R21E-19-NWNE
ML22792	4304737535	NBU 439-19E	2111' FNL 1980' FWL	T10S-R21E-19-SWNE
UTUO10953	4304736279	NBU 451-01E	1965' FSL 2132' FWL	T10S-R22E-01-NESW
ML22651	4304736053	NBU 456-02E	493' FNL 1080' FWL	T10S-R22E-02-NWNW (Lot 4)
UTUO141315	4304733063	NBU 481-03E	1490' FSL 556' FEL	T09S-R21E-03-NESE
UTUO581	4304733065	NBU 483-19E	1850' FSL 1980' FWL	T09S-R21E-19-NESW
UTUO575	4304733784	NBU 484-20E	350' FNL 823' FWL	T09S-R21E-20-NWNW
UTUO2270A	4304739897	NBU 486-07E	1895' FSL 1834' FWL	T10S-R21E-07-NESW
UTUO575B	4304733121	NBU 489-07E	763' FSL 733' FWL	T09S-R21E-07-SWSW (Lot 4)
UTUO2270A	4304733123	NBU 497-01E	2091' FSL 894' FEL	T10S-R20E-01-NESE
UTUO577A	4304733140	NBU 506-23E	720' FNL 1818' FWL	T09S-R20E-23-NENW
UTUO1791	4304733124	NBU 508-08E	915' FSL 355' FEL	T10S-R21E-08-SESE
UTUO1197A ST	4304739283	NBU 513-12EX	1850' FNL 2133' FWL	T10S-R22E-12-SENW
UTUO2270A	4304733696	NBU 516-12E	1950' FSL 1786' FEL	T10S-R20E-12-NWSE
UTUO141315	4304733779	NBU 519-03E	1749' FSL 798' FWL	T09S-R21E-03-NWSW
UTUO575B	4304733780	NBU 521-08E	2250' FSL 900' FWL	T09S-R21E-08-NWSW
UTUO1188	4304733781	NBU 522-10E	732' FSL 841' FEL	T09S-R21E-10-SESE
UTUO2270A	4304733685	NBU 523-12E	660' FSL 660' FEL	T10S-R20E-12-SESE
UTUO2270A	4304733701	NBU 524-12E	841' FSL 1795' FEL	T10S-R20E-12-SWSE
UTUO2270A	4304739722	NBU 529-07E	704' FNL 762' FWL	T10S-R21E-07-NWNW
UTUO581	4304734639	NBU 534-18E	1885' FSL 115' FWL	T09S-R21E-18-NWSW
UTUO2270A	4304735200	NBU 535-17E	1893' FSL 580' FWL	T10S-R21E-17-NWSW
ML22791	4304735252	NBU 536-18E	734' FSL 2293' FWL	T10S-R21E-18-SESW
UTUO2270A	4304735253	NBU 537-18E	1880' FSL 1830' FEL	T10S-R21E-18-NWSE

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Lease #	API #	Well Name	Footages	Legal Description
UTUO284	4304735886	NBU 538-19E	1937' FSL 1833' FWL	T09S-R22E-19-NESW
UTUO149076	4304735887	NBU 539-24E	1870' FSL 477' FEL	T09S-R21E-24-NESE
UTUO10953	4304736280	NBU 546-01E	2036' FSL 699' FWL	T10S-R22E-01-NWSW
UTUO10953	4304736278	NBU 547-01E	749' FSL 598' FWL	T10S-R22E-01-SWSW
UTU474	4304737687	NBU 553-28E	767' FNL 753' FWL	T10S-R22E-28-NWNW
UTU474	4304737686	NBU 554-28E	2023' FNL 465' FWL	T10S-R22E-28-SWNW
ML22791	4304737685	NBU 555-18E	1984' FSL 1790' FWL	T10S-R21E-18-NESW
ML22791	4304737514	NBU 556-18E	1800' FSL 870' FWL	T10S-R21E-18-NWSW
ML22791	4304737513	NBU 557-18E	852' FSL 661' FWL	T10S-R21E-18-SWSW
UTUO2270A	4304737510	NBU 558-17E	748' FSL 611' FWL	T10S-R21E-17-SWSW
UTUO2278C	4304737509	NBU 559-17E	467' FSL 2065' FWL	T10S-R21E-17-SESW
UTUO2278	4304737508	NBU 560-17E	1946' FSL 1896' FWL	T10S-R21E-17-NESW
UTUO2278	4304737512	NBU 561-17E	857' FSL 1988' FEL	T10S-R21E-17-SWSE
ML22792	4304737536	NBU 562-19E	859' FNL 859' FEL	T10S-R21E-19-NENE
ML22792	4304737537	NBU 563-19E	1982' FSL 1878' FEL	T10S-R21E-19-NWSE
UTU4476	4304738962	NBU 564-26E	665' FNL 1945' FWL	T10S-R20E-26-NWNW
ML22793	4304737533	NBU 565-30E	1865' FNL 1786' FEL	T10S-R21E-30-SWNE
UTUO2270A	4304738375	NBU 566-17E	538' FNL 1806' FWL	T10S-R21E-17-NENW
UTUO1791	4304738535	NBU 567-17E	690' FNL 1988' FEL	T10S-R21E-17-NWNE
UTUO1791	4304738537	NBU 568-17E	850' FNL 807' FEL	T10S-R21E-17-NENE
UTUO1791	4304738534	NBU 569-17E	2009' FNL 1809' FEL	T10S-R21E-17-SWNE
UTUO1791	4304738529	NBU 570-17E	2031' FNL 672' FEL	T10S-R21E-17-SENE
UTUO2278	4304738377	NBU 571-17E	1964' FSL 1831' FEL	T10S-R21E-17-NWSE
UTUO2278	4304738374	NBU 572-17E	1810' FSL 739' FEL	T10S-R21E-17-NESE
UTUO2278	4304738510	NBU 573-17E	813' FSL 481' FEL	T10S-R21E-17-SESE
ML22650	4304739308	NBU 602-36E	1723' FNL 719' FWL	T09S-R22E-36-SWNW
UTUO1393B	4304739305	NBU 614-05E	716' FNL 1967' FEL	T10S-R21E-05-NWNE
UTUO1393B	4304739655	NBU 615-05E	2384' FNL 1015' FEL	T10S-R21E-05-SENE
UTUO1393B	4304739337	NBU 617-04E	933' FNL 745' FWL	T10S-R21E-04-NWNW
UTUO1393B	4304739336	NBU 618-04E	998' FSL 661' FWL	T10S-R21E-04-SWSW
UTUO1393B	4304739414	NBU 625-04E	1937' FNL 1722' FWL	T10S-R21E-04-SENW
UO01197A ST	4304739192	NBU 632-12E	860' FNL 2032' FWL	T10S-R22E-12-NENW
UO01197A ST	4304739193	NBU 633-12E	789' FNL 2179' FEL	T10S-R22E-12-NWNE
UO01197A ST	4304739190	NBU 635-12E	1808' FNL 1754' FEL	T10S-R22E-12-SWNE
UTUO1197A ST	4304739191	NBU 636-12E	1824' FNL 461' FEL	T10S-R22E-12-SENE
UTUO8512 ST	4304750016	NBU 638-13E	1926' FNL 2504' FWL	T10S-R22E-13-SENW
UTUO8512 ST	4304750019	NBU 639-13E	859' FNL 1902' FEL	T10S-R22E-13-NWNE
UTUO8512 ST	4304750014	NBU 640-13E	1619' FNL 1639' FEL	T10S-R22E-13-SWNE
UTUO8512A ST	4304750058	NBU 641-13E	990' FNL 1184' FEL	T10S-R22E-13-NENE
UTUO8512 ST	4304750013	NBU 642-13E	1949' FNL 858' FEL	T10S-R22E-13-SENE
UTUO2270A	4304739957	NBU 653-07E	660' FNL 1980' FWL	T10S-R21E-07-NENW
UTUO2270A	4304739956	NBU 654-07E	1913' FNL 522' FWL	T10S-R21E-07-SWNW
UTUO2270A	4304739860	NBU 655-07E	1926' FSL 750' FWL	T10S-R21E-07-NWSW
UTUO1791	4304739856	NBU 658-01E	2177' FNL 1784' FEL	T10S-R20E-01-SWNE
UTUO2270A	4304739858	NBU 660-12E	661' FNL 691' FEL	T10S-R20E-12-NENE
ML22790	4304750011	NBU 661-24E	1734' FSL 661' FWL	T10S-R20E-24-NWSW
ML22790	4304750017	NBU 662-24E	809' FSL 807' FWL	T10S-R20E-24-SWSW
ML22790	4304750010	NBU 663-24E	810' FSL 1979' FWL	T10S-R20E-24-SESW
ML22790	4304739867	NBU 664-24E	1810' FNL 1781' FEL	T10S-R20E-24-NWSE
ML22790	4304750018	NBU 665-24E	1950' FSL 660' FEL	T10S-R20E-24-NESE
ML22790	4304750057	NBU 666-24E	1043' FSL 1722' FEL	T10S-R20E-24-SWSE
ML22790	4304750012	NBU 667-24E	660' FSL 660' FEL	T10S-R20E-24-SESE
UTUO2270A	4304739901	NBU 668-12E	859' FNL 1915' FEL	T10S-R20E-12-NWNE
UO1207 ST	4304740084	NBU 670-29E	2018' FSL 859' FEL	T09S-R22E-29-NESE
UO1207 ST	4304750027	NBU 691-29E	680' FNL 797' FEL	T09S-R22E-29-NENE
ML3140.5	4304738330	NBU 760-36E	1320' FNL 1320' FEL	T09S-R20E-36-NENE
UTU4476	4304738632	NBU 762-26E	1506' FNL 1449' FEL	T10S-R20E-26-SWNE
ML22792	4304738332	NBU 763-19E	1258' FSL 1388' FEL	T10S-R21E-19-SWSE
ML3142	4304738331	NBU 764-32E	875' FNL 667' FWL	T09S-R21E-32-NWNW
UTUO1791	4304738633	NBU 765-09E	1000' FSL 1640' FWL	T10S-R21E-09-SESW

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DIV OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512ST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1619' FNL & 1639' FEL 39.951744 LAT 109.384733 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 13 10S 22E S.L.B. & M.		8. WELL NAME and NUMBER: Natural Buttes Unit 640-13E
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-047-50014
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Drilling Operations	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION		

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since 5/6/2009.

NAME (PLEASE PRINT) Mickenzie Thacker	TITLE Operations Clerk
SIGNATURE <i>Mickenzie Thacker</i>	DATE 5/13/2009

(This space for State use only)

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DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: U08512ST
2. NAME OF OPERATOR: EOG Resources, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 CITY Vernal STATE UT ZIP 84078		7. UNIT or CA AGREEMENT NAME: Natural Buttes
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1619' FNL & 1639' FEL 39.951744 LAT 109.384733 LON QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 13 10S 22E S.L.B. & M.		8. WELL NAME and NUMBER: Natural Buttes Unit 640-13E
PHONE NUMBER: (435) 781-9145		9. API NUMBER: 43-047-50014
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Natural Buttes
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Drilling Operations</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

No activity has occurred since 5/13/2009.

NAME (PLEASE PRINT) <u>Mickenzie Thacker</u>	TITLE <u>Operations Clerk</u>
SIGNATURE <u>Mickenzie Thacker</u>	DATE <u>5/20/2009</u>

(This space for State use only)

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MAY 26 2009

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8
(highlight changes)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF WORK: NEW WELL <input checked="" type="checkbox"/> HORIZ. LATS. <input type="checkbox"/> DEEP-EN <input type="checkbox"/> RE-ENTRY <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						5. LEASE DESIGNATION AND SERIAL NUMBER: U-08512-ST																																																																									
2. NAME OF OPERATOR: EOG Resources, Inc.						6. IF INDIAN, ALLOTTEE OR TRIBE NAME																																																																									
3. ADDRESS OF OPERATOR: 600 17th St., Suite 1000N CITY Denver STATE CO ZIP 80202						7. UNIT or CA AGREEMENT NAME Natural Buttes																																																																									
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1619' FNL & 1639' FEL 39.951744 LAT 109.384733 LON AT TOP PRODUCING INTERVAL REPORTED BELOW: Same AT TOTAL DEPTH: Same						8. WELL NAME and NUMBER: Natural Buttes Unit 640-13E																																																																									
14. DATE SPUDDED: 3/26/2009						9. API NUMBER: 43-047-50014		10. FIELD AND POOL, OR WILDCAT Natural Buttes																																																																							
15. DATE T.D. REACHED: 4/8/2009						11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 13 10S 22E S		12. COUNTY Uintah																																																																							
16. DATE COMPLETED: 6/22/2009						13. STATE UTAH		17. ELEVATIONS (DF, RKB, RT, GL): 5304' NAT GL																																																																							
18. TOTAL DEPTH: MD 7,135 TVD _____		19. PLUG BACK T.D.: MD 7,082 TVD _____		20. IF MULTIPLE COMPLETIONS, HOW MANY? *		21. DEPTH BRIDGE MD PLUG SET: TVD _____																																																																									
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) RST/CBL/CCL/VDL/GR . Temp						23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit copy)																																																																									
24. CASING AND LINER RECORD (Report all strings set in well)																																																																															
<table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th>HOLE SIZE</th><th>SIZE/GRADE</th><th>WEIGHT (#/ft.)</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>STAGE CEMENTER DEPTH</th><th>CEMENT TYPE & NO. OF SACKS</th><th>SLURRY VOLUME (BBL)</th><th>CEMENT TOP **</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>12.25</td><td>9.625 J-55</td><td>36.0</td><td>0</td><td>2,189</td><td></td><td>1050</td><td></td><td>0</td><td></td></tr><tr><td>7.875</td><td>4.5 P-110</td><td>11.6</td><td>0</td><td>7,130</td><td></td><td>1260</td><td></td><td>530</td><td></td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table>										HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED	12.25	9.625 J-55	36.0	0	2,189		1050		0		7.875	4.5 P-110	11.6	0	7,130		1260		530																																									
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29. ENCLOSED ATTACHMENTS: <input type="checkbox"/> ELECTRICAL/MECHANICAL LOGS <input type="checkbox"/> SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION <input type="checkbox"/> GEOLOGIC REPORT <input type="checkbox"/> CORE ANALYSIS <input type="checkbox"/> DST REPORT <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> DIRECTIONAL SURVEY								30. WELL STATUS: Producing																																																																							

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31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 6/22/2009		TEST DATE: 6/29/2009		HOURS TESTED: 24		TEST PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 722		WATER – BBL: 120		PROD. METHOD: Flows	
CHOKE SIZE: 12/64"	TBG. PRESS. 1,300	CSG. PRESS. 1,600	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →		OIL – BBL: 0		GAS – MCF: 722		WATER – BBL: 120		INTERVAL STATUS: Producing	

INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

Sold

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
Wasatch/Mesaverde	5,032	6,979		Green River	933
				Birds Nest	1,260
				Mahogany	1,804
				Uteland Butte	3,962
				Wasatch	4,056
				Chapita Wells	4,641
				Buck Canyon	5,303
				Price River	6,343
				Middle Price River	7,111

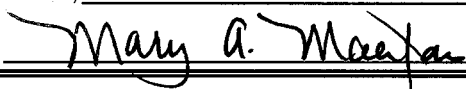
35. ADDITIONAL REMARKS (Include plugging procedure)

See attached page for additional information.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Mary A. MaestasTITLE Regulatory Assistant

SIGNATURE

DATE 7/13/2009

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

** ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

Natural Buttes Unit 640-13E - ADDITIONAL REMARKS (CONTINUED):

28. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

5032-5500	26,855 GALS GELLED WATER & 65,700# 20/40 SAND
-----------	---

Perforated the Upper Price River from 6721-22', 6732-33', 6771-72', 6799-6800', 6818-19', 6844-45', 6856-57', 6874-75', 6950-51', 6960-61', 6970-71', 6978-79' w/ 3 spf.

Perforated the Upper Price River from 6351-52', 6375-76', 6386-87', 6405-06', 6413-14', 6443-44', 6480-81', 6486-87', 6536-37', 6598-99', 6625-27' w/ 3 spf.

Perforated the Ba/North Horn from 5905-07', 5951-52', 5992-93', 6020-21', 6105-06', 6159-60', 6180-81', 6185-86', 6202-03', 6241-42', 6245-46' w/ 3 spf.

Perforated the Ca/Ba from 5032-33', 5112-13', 5133-34', 5171-72', 5250-51', 5287-88', 5302-03', 5359-60', 5447-49', 5466-67', 5499-5500' w/ 3 spf.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL

OIL WELL ☐

GAS WELL ☒

OTHER _____

2. NAME OF OPERATOR:

EOG Resources, Inc.

3. ADDRESS OF OPERATOR:

1060 East Highway 40

Vernal

UT

84078

PHONE NUMBER:

(435) 781-9145

5. LEASE DESIGNATION AND SERIAL NUMBER:

U08512ST

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Natural Buttes

8. WELL NAME and NUMBER:

Natural Buttes Unit 640-13E

9. API NUMBER:

43-047-50014

10. FIELD AND POOL, OR WILDCAT:

Natural Buttes

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 1619' FNL & 1639' FEL 39.951744 LAT 109.384733 LON

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SWNE 13 10S 22E S.L.B. & M.

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 9/21/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Pit Closure
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The reserve pit on the referenced location was closed on 9/21/2009 as per the APD procedure.

NAME (PLEASE PRINT) Mickenzie Gates

TITLE Operations Clerk

SIGNATURE

Mickenzie Gates

DATE 10/6/2009

(This space for State use only)

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OCT 12 2009

DIV. OF OIL, GAS & MINING